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Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10004
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Knight
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fuller Petroleum c/o Dugan Production	
3. Address of Operator PO Box 420, Farmington, NM 87499 505-325-1821	
4. Well Location Unit Letter <u>A</u> <u>925</u> feet from the <u>North</u> line and <u>920</u> feet from the <u>East</u> line Section <u>5</u> Township <u>30N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fuller Petroleum plugged and abandoned this well per the attached plugging report on August 10, 2006.

RCVD APR 28 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE William Clark TITLE Contractor DATE 4-25-08

Type or print name William Clark

E-mail address:

Telephone No. 505-325-2627

For State Use Only

APPROVED

BY:

Conditions of Approval (if any):

Monica Kuehling
Deputy Oil & Gas Inspector,
District #3

DATE 6-11-08

8

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Fuller Petroleum, C/O Dugan Production Corp.

August 14, 2006

Knight #1

Page 1 of 2

925' FNL & 920' FEL, Section 5, T-30-N, R-13-W

Lease Number: Fee

San Juan County, NM

API #30-045-10004

Plug & Abandonment Report

Work Summary:

Notified BLM / NMOCD on 8/3/06

- 8/3/06 MOL and RU rig. Check pressures: 0# on tubing and casing; 30# on bradenhead. ND wellhead. NU BOP, test. Tally and TOH with 106 joints 2.375" tubing, 3369'. Shut in well. SDFD.
- 8/4/06 Round trip 5.5" gauge ring to 6000'. TIH with 5.5" DHS CR and set at 5985'. Load tubing with 1-1/2 bbls of water. Pressure test tubing to 1250#, held OK for 5 minutes. Sting out of CR. Load hole with 20 bbls of water.
Plug #1 with CR at 5985', mix and pump 16 sxs Type III cement (22 cf) inside the casing up to 5827' to cover the Dakota perforations and top. TOH and LD tubing. Shut in well. WOC overnight.
- 8/7/06 TIH and tag cement low at 5901'. Load hole with 23 bbls total of water.
Plug #1a spot 10 sxs Type III cement (15 cf) inside the casing from 5901' to 5802' to cover the Dakota perforations and top.
TOH. WOC. TIH with wireline and tag cement at 5808'. Perforate 3 holes at 5205'. TIH with 5.5" DHS CR and set at 5155'. Sting out of CR. Load hole with 3 bbls of water. Sting into CR. Attempt to establish rate pressured up to 1250#, unable to pump into squeeze holes. Procedure change approved by Henry Villanueva, NMOCD, to spot plug above CR.
Plug #2 with CR at 5155', mix and pump 16 sxs Type III cement (22 cf) above CR up to 4997' to cover the Gallup top.
PUH and WOC overnight. SDFD.
- 8/8/06 TIH with tubing and tag cement at 5048'. Tag approved by Henry Villanueva, NMOCD. TOH with tubing. Perforate 3 holes at 3110'. TIH with 5.5" DHS CR and set at 3060'. Sting out of CR. Load hole with 70 bbls total of water. Attempt to pressure test casing, leak 1/2 bpm at 500#. Sting into CR. Establish rate 1 bpm at 400#
Plug #3 with CR at 3060', mix and pump 44 sxs Type III cement (59 cf) inside the casing up to 2953' to cover the Mesaverde top.
PUH and WOC overnight. SDFD.
- 8/9/06 TIH with tubing and tag at 2940'. TOH with tubing. Perforate 3 holes at 2350'. TIH with 5.5" DHS CR and set at 2300'. Sting out of CR. Load hole with 3 bbls of water. Attempt to pressure test casing, bled 100# in 1 minute. Sting into CR. Establish rate 1 bpm at 200#.
Plug #4 with CR at 2300', mix and pump 44 sxs Type III cement (58 cf) with 2% CaCl, squeeze 33 sxs outside the casing and leave 11 sxs inside the casing up to 2193' to cover the Chacra top.

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Farmington, New Mexico 87499

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Full Petroleum, C/O Dugan Production Corp.

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Work Summary – Continued:

PUH and WOC. TIH and tag cement at 2183'. TOH with tubing. Perforate 3 holes at 1520'. TIH with 5.5" DHS CR and set at 1470'. Sting out of CR. Load hole with 2 bbls of water. Pressure test casing to 500#, held OK for 5 minutes. Sting into CR. Establish rate 1 bpm at 400#.

Plug #5 with CR at 1470', mix and pump 120 sxs Type III cement (159 cf), squeeze 88 sxs outside the casing and leave 32 sxs inside the casing up to 1154' to cover the Pictured Cliffs and Fruitland tops.

TOH and LD all tubing. WOC overnight. SDFD.

8/10/06 Load casing with 3 bbls of water. Perforate 3 holes at 341'. Establish circulation out the bradenhead with 36 total bbls of water. Procedure change approved by Henry Villanueva, NMOCD, to squeeze excess after circulation.

Plug #6 with 190 sxs Type III cement (2518 cf) with 1% CaCl in three stages: 1st mix and pump 150 sxs Type III cement down the 5.5" casing and squeeze out the casing annulus, circulate good cement out the bradenhead; 2nd shut in bradenhead; 3rd mix and pump 40 sxs in the casing with final pressure 600#. Shut in well and WOC.

ND BOP. Dig out and cut off wellhead. Found cement at surface in both the 5.5" casing and the annulus.

Mix 25 sxs Type III cement and install P&A marker.

RD and MOL.

Monica Kuehling, NMOCD representative, was on location 8/4/06, 8/7/06 and 8/9/06.