Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
OMB NO. 1004-0	13:
Expires: July 31, 2	01

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No. NMNM12028

6. If Indian, Allottee or Tribe Name
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abandoned well. Use form 3160-3 (APD) for such proposals.			0, 22 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr NMNM99326	7. If Unit or CA/Agreement, Name and/or No NMNM99326	
Type of Well     Otl Well		8. Well Name and No. WATERFORD 90S			
Name of Operator     DUGAN PRODUCTION COR	Contact: PORATIŒMail: johncale		9. API Well No. 30-045-33781	-00-X1	
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505.325.1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 20 T26N R12W SENW 1 36.47665 N Lat, 108.13842 W			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	ndon Temporarily Abandon Drilling Op		

□ Plug Back Convert to Injection ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole on 6/6/08. Drilled to 135'. Run 8-5/8" 24# J-55 csg Land @ 126', float collar @ 83'. Cement w/80 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (100 cu ft total slurry). Displace w/5-1/2 bbls water. Circulate 4 bbls cement. NU BOP. Pressure test blind rams & 8-5/8" casing to 800# for 30 mins, held; 250# for 50 mins, held.

RCVD JUN 13 'OA OIL CONS. DIV. DIST. 3

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #60798 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by STI	PRATIC	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	. 06/10/2008	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	CEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 06/12/20
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e Farmington	
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any po	rson kn	owingly and willfully to make to any department	or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

