

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 11 2008

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

Bureau of Land Management  
Farmington Field Office

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

670' FNL &amp; 1345' FWL NENW SEC 8(C) - T27N-R10W

## 5. Lease Serial No

NMSF-077875

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No

PO PIPKIN #2G

## 9. API Well No.

30-045-34169

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA /  
WILDCAT BASIN MANCOS

## 11. County or Parish, State

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RMV BP & DHC

RE-DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed BP & DHC this well per the attached MR. The DHC was re-delivered to Enterprise @ 1:30 p.m. on Friday, 06/06/2008. IFR of 500 MCFPD. 5/15/08

Meter #88264

RCVD JUN 13 '08  
OIL CONS. DIV.  
DIST. 3

DHC-3974

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 06/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 12 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Pipkin, PO #2G RC MC MR

5/3/08 MIRU Rio Rig #1. Recd plngr. Bd well. RIH w/2" JDC t1 to 6,484' (SN). POH w/JDC t1. Recd BHBS. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP.

TOH w/197 jts 2-3/8" tbg, SN & NC. TIH w/Weatherford 5-1/2" CIBP, 186 jts tbg. Set CIBP @ 6,110'. TOH w/1 jt tbg. SWI. SDFWE.

5/6/08 Circ w/150 bbls 2% KCl wtr. TOH & LD w/197 jts 2-3/8" tbg & setting t1. Loaded csg w/12 bbls 2% KCl wtr. ND BOP. NU Stinger 5K WP frac vlv. MIRU H&M pmp trk. PT CIBP & frac vlv to 3,850 psig for 5". Tstd OK. Rltd press. RDMO pmp trk. RDMO Rio Rig #1.

5/9/08 MI & set 3 - 400 bbl frac tks & filled w/2% KCl wtr. MI & set flwback tk & FL. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Poor Boys hot oil trk. Heated frac fld to 85 deg. RDMO hot oil trk. MIRU Halliburton frac equip. MIRU BWWC WLU. Press csg to 1,500 psig. Perfd MC w/3-1/8" select-fire csg gun @ 5,939', 5,902', 5,896', 5,891', 5,867', 5,865', 5,860', 5,850', 5,839', 5,834', 5,832', 5,824', 5,811', 5,798', 5,794', 5,778', 5,758', 5,753', 5,746', 5,735', 5,728', 5,725', 5,714', 5,713', 5,683', 5,679', 5,673', 5,667', 5,647' & 5,646' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 30 holes). Correlated depths w/BWWC GR/CCL log dated 9/14/07. EIR @ 0.5 BPM & 1,500 psig. Rltd press. POH w/csg gun. BD MC perfs w/2% KCl wtr @ 5 BPM & 2,805 psig. EIR @ 10 BPM & 1,748 psig. A. w/1,500 gals 15% NEFE HCl ac & 52 -7/8" 1.1 SG Bio BS. Flshd w/144 bbls 2% KCl wtr @ 10 BPM & 965 psig. Could not ball off. SBA @ 1,600 psig. Could not ball off. SIP 211 psig. 5" SIP 56 psig. RDMO WLU. SD 1 hr. Fracd MC perfs fr/5,646' - 5,939' dwn 5-1/2" csg w/84,433 gals 70Q N2 Delta 200 foam frac fld (Zirconiom XL, 18# guar gel, 2% KCl wtr) carrying 140,000# sd (119,000 20/40 BASF sd & 21,000# 20/40 Super LC RC sd per wt slips). Flshd w/131 bbls 70Q N2 foam frac fld. AIR 43.3 BPM. ATP 2,367 psig. Max TP 2,512 psig. Max sd 3.27 conc. 520,000 scf N2 cooldwn. 1,292,000 scf N2 dwnhole. RDMO frac equip. RU flwback mnfld & FL. SWI 4 hrs. OWU on 1/4" ck @ 4:00 p.m. F. 0 BO, 132, N2, frac fld, tr oil, no sd, FCP 1,500 - 550 psig, 1/4" ck, 14 hrs.

5/10/08 Cont w/flwback fr/MC frac. F. 0 BO, 130 BLW, gas, frac fld, tr N2, tr oil, no sd, FCP 550 - 130 psig, 3/8" ck, 20 hrs. Ran IP tst for MC. F. 0 BO, 2 BLW, 66.8 MCF (based on 401.2 MCFD calc wet gas rate), FCP 100 psig, 3/8" ck, 4 hrs. SWI. RDMO SNS.

5/14/08 Bd well. MIRU Triple "P" Rig #20. Ppd dwn csg w/15 bbls 2% KCI wtr & KW. ND frac vlv. NU BOP. RU 3" FL to flwback tk. SWI. SDFN.

5/15/08 Bd well. MIRU Rio AFU. PU & TIH w/4-3/4" bit, XO, SN & 183 jts 2-3/8" tbg. Tgd @ 6,009' (101' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,009' - 6,110' (CIBP). DO CIBP @ 6,110'. Circ 30" w/tr sd. RD pwr swivel. PU & TIH w/11 jts 2-3/8" tbg. Tgd @ 6,815' (10' of fill). RU pwr swivel. Estb circ w/AFU. CO fr/6,815' - 6,825' (PBTD). Circ 1 hr w/lt sd. RD pwr swivel. Used 80 bbls 2% KCI wtr w/AFU. Recd 0 BO, 151 BLW w/AFU. RD pwr swivel. TOH w/15 jts 2-3/8" tbg. SWI. SDFN.

5/16/08 Bd well. TIH w/15 jts 2-3/8" tbg. Tgd @ 6,813' (12' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,813' - 6,825' (PBTD). Circ 4 hrs w/no solids. RD pwr swivel. Used 34 bbls 2% KCI wtr w/AFU. Recd 0 BO, 50 BLW w/AFU. RDMO Rio AFU. TOH w/26 jts tbg. Ppd dwn tbg w/10 bbls 2% KCI wtr & rmvd strg flt. TOH w/182 jts tbg, SN, XO & bit. TIH w/NC, SN & 208 jts 2-3/8" tbg. Tgd @ 6,825' (PBTD). TOH & LD w/11 jts tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Tbg ran as follows; NC, SN, 196 jts 2-3/8" tbg, 2-3/8" x 10' tbg sub & 1 jt 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,499'. EOT @ 6,500'. MC perfs fr/

Pipkin, PO #2G RC MC MR

5,646' - 5,939'. DK perfs fr/6,375' - 6,637'. PBTD @ 6,825'. ND BOP.  
NU WH. RU swb tls. BFL 6,000' FS. S. 0 BO, 6 BLW, 5 runs, 1 hr, FFL  
6,200' FS. Brn fld smpl w/no solids. RD swb tls. RDMO Triple "P" Rig #20.  
RWTPD @ 6:30 p.m. 5/15/08.