

RECEIVED

submitted in lieu of Form 3160-5

JUN 10 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1660' 765'
Unit L(NWSW), 1600' FSL & 730' FWL, Sec. 25, T31N, R13W, NMPM

5. Lease Number
USA SF-078464

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Federal A 1E

9. API Well No.
30-045-34486

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD JUN 13 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

05/22/2008 MIRU H&P 281 . PT csg to 600#/30 mins - test good. RU 7 7/8" bit. Drill ahead to 6965' TD. TD reached 05/28/2008. Circ hole. RIH w/168 jts 4 1/2", 11.60#, L-80 LT&C csg & set @ 6958' stage tool @ 4327'. **Stage I** - Pre-flush w/10bbl gel water & 2bbl FW. Pump **Lead** 350 sx (732 cf - 130 bbls) Premium Lite FM, w/8% BWOC Bentonite, .4% FL-52, .3% R-3, .4% Sodium Metasilicat, 5#/sx LCM-1, .25#/sx Cello flakes. **Tail** 100 sx (198 cf - 35 bbls) Premium Lite FM R-3, w/ .3%CD-32, 1% FL-52, .25#/sx Cello flakes, & 6.25#/sx LCM-1. Dropped plug & displaced w/50 bbls FW & 50bbl mud. Bumped plug @ 06:00 hrs 5/29/08 open stage tool w/3080#. Circ 35 bbls cmt to surface. Circulate hole. **Stage II** - RU Cement @ 10:00 on 05/30/08. Pre flush w/ 10bbl Mud Clean II & 2bbl FW. Pump **755sx**(1578cf-281bbls) Premium Lite FM R-3, w/8%Bentonite, .4% FL-52, .3% R-3, .4% Sodium Metasilicate, .25#/sx Celloflake, 5#/sx LCM-1. Dropped plug & displaced w/67 bbls H2O, bump plug @ 10:48 hrs. Closed stage tool @ 2750#. Circulated 70bbls cement to surface. RD & RR @ 06:00hrs on 05/30/08.

DIST. 3

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

TOC @ surface

ACCEPTED FOR RECORD

JUN 11 2008

FARMINGTON FIELD OFFICE

BY T. Salinas

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/10/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC