

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-34675

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
RCVD JUN 11 '08

7. Lease Name or Unit Agreement Name
OIL CONS. DIV.
Yager LS

8. Well Number
DIST. 3
101S

9. OGRID Number
217817

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 1035 feet from the North line and 990 feet from the West line

Section 6 Township 30N Range 11W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5801'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/08 MIRU AWS 580. PT csg to 600#/30 mins - test good. RIH w/ 6 1/4" bit. Tagged cmt @ 95'. D/O cmt & drilled ahead to 2488'(TD) reached TD 05/26/08. Circ hole. RU casing crew. RIH 61jts, 4 1/2", 10.50#, ST&C csg set @ 2474'. RU cmt. Pumped 10bbl FW, 10bbl Mud Clean II & 10bbl FW. Pumped Scavenger 19sx (57cf-10bbl) Premium Lite 3% Calc, .25pps celloflake, .4% FL-52, 5pps LCM-1, & .4% SMS. Lead 157sx (334cf-59bbl) Premium Lite 3% Calc, .25pps celloflake, .4% FL-52, 5pps LCM-1, & .4% SMS Tail - 90sx (124cf-22bbl) Type III w/1% CACL, .2% FL-52 & .25pps Celloflake. Dropped Plug & displaced w/28bbl FW Plug down @ 2:52hrs on 05/26/08. Circ 30 bbl to surface. RD & RR 05/27/08 @09:00 hrs.

PT will be conducted by the completion rig & recorded on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sasha Spangler TITLE Regulatory Technician DATE 06/09/08
Type or print name Sasha Spangler E-mail Address: spangs@conocophillips.com Telephone No. 505-326-9568

(This space for State use)

APPROVED BY H. Silhanneva TITLE Deputy Oil & Gas Inspector, DATE JUN 13 2008
Conditions of approval, if any: District #3

Report casing grade

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