submitted in lieu of Form 3160-5

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictuious or fiaudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Bureau of Land Management BUREAU OF LAND MANAGEMENT Farmington Field Office Sundry Notices and Reports on Wells 5. Lease Number NM-SF-079521-A Type of Well 6. If Indian, All. or **GAS Tribe Name** 7. **Unit Agreement Name** Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP San Juan 28-5 Unit 8. Well Name & Number Address & Phone No. of Operator SJ 28-5 Unit 62E PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30154 Location of Well, Footage, Sec., T, R, M 10. Field and Pool **Basin Dakota** Unit A (NENE), 90' FNL & 305' FWL, Sec. 31, T28N, R5W, NMPM 11. **County and State** Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment X Other - Casing Report Change of Plans _ Subsequent Report Plugging Non-Routine Fracturing **RCVD MAY 30 '08** Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection OIL CONS. DIV. 13. Describe Proposed or Completed Operations DIST. 3 05/11/08 MIRU HP 283. NU BOP PT csg to 600#/30 min. - Good Test. RIH w/8 1/4" bit. Tagged cmt @ 230'. D/O cmt & drilled Ahead to 3533'. RIH w/82 jts, 7", 20#, J-55, ST&C csg & set @ 3533'. RU cmt. Pumped 10bbl H20, 10bbl Mud Clean, 10bbl H20. Lead - 390sx (831cf-148bbl) Premium Lite w/ Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, Premium Lite FM, Sodium Metasilicate. Tail - 150sx (207cf-37bbl) Premium Lite w/FL-52, CD-32, Pheno Seal. Dropped plug & displaced w/ 143bbl. Circ 72bbl cmt to surface. Plug down on 05/13/08. ND, BOP, RD, RR @ 06:00hrs on 05/13/08. 05/14/08 PT csg to 1500#/30 min - Good Test. RIH w/6 1/4 "bit. D/O cmt & drilled ahead to 7687' (TD). TD reached on 05/16/08. RIH w/169its, 4 ½", 10.5#, J-55, ST&C csg w/18its 4 ½", 11.6# J-55, LT&C csg & set @ 7687'. Pumped 10bbl FW, 10bbl Mud Clean II, 2bbl FW. Pumped 312sx (618cf-110bbl) Premium Lite. Dropped plug & displaced w/ 122bbl Water Girc=1bbl-of-cmt= To surface. WOC, ND, BOP, RD, RR @ 06:00hrs on 05/16/08. ACCEPTED FOR RECORD **7 2 9 2008** PT will be conducted by the drilling rig & recorded on the next report. APD/ROW 14. I hereby certify that the foregoing is true and correct. Jamie Goodwin Title Regulatory Technician Date Signed (This space for Federal or State Office use) APPROVED BY Date Title

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