

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 03 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 886' FSL & 1892' FWL, Sec. 08, T27N, R5W, NMPM

BH: Unit K (NESW), 1920' FSL & 2280' FWL, Sec 08, T27N, R5W, NMPM

5. Lease Number
USA -SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit 909

9. API Well No.

30-039-30309

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans

☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing

☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUN 6 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/16/08 MIRU AWS 673. NU BOP PT csg to 600#/30 min - Good Test. RIH w/ 8 3/4" bit. Tagged on cmt @ 189'. D/O cmt & Drilled ahead to 3870'. RIH w/92jts, 7", 23#, J-55, LT&C csg & set @ 3861'. RU to cmt 5/20/08 Pumped pre-flush of 10 bbls gelled H2O & 5 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite, & .4% SMS. **Lead-** pumped 530 sx(1129cf-200bbls) Premium Lite Cement w/3% CaCl, .25#/sx Cello-Flake, 5#/sx LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. **Tail-** pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-flake & .2% FL-52. Dropped plug & displaced w/150 bbls FW. Bumped plug from 925# to 1425# @ 20:45 hrs. No cement to Surface.

Ran Temp. survey On 05/21/08 top of cmt @ 135', Verbal approval to move forward from Jim Lovato w/BLM. ✓

05/21/08 PT csg to 1500#/30 min - Good Test. RIH w/6 1/4" bit, tagged cement @ 3817'. D/O cement & ahead to 7984' TD. TD Reached on 5/24/08. RIH w/191 jts 4 1/2" 11.6# J-55 LT & C casing set @ 7982'. RU to cement. 5/24/08 Pumped pre-flush of 10 bbls Chem wash & 2 bbls FW. Pumped Scavenger 10 sx(30cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. **Tail-** pumped 300 sx (594cf-106bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug. Displaced w/124 bbls FW. Bumped plug to 1370# @ 01:30 hrs 5/25/08. RD rig.

PT will be conducted by the completion rig. PT & TOC will be recorded on next sundry ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 06/3/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report date reached Interm. TD

NMOCD

