UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Sundry Notices and Reports on Wells	The second secon		
		RECEIRE	5.	Lease Number
	Type of Well GAS	'JUN 0 3 2008	٥.	USA -SF-079391
1.		3 3 11 U 3 Z 11(1)	6.	If Indian, All. or
		Bureau or Land Management Farmington Figure Cinec		Tribe Name
2.	Name of Operator		7.	Unit Agreement Name
٠.	BURLINGTON			
	RESCURCES OIL & GAS COMP	ANY LP		San Juan 27-5 Unit
			— 8.	Well Name & Number
3.	Address & Phone No. of Operator			C1 27 5 1114 000
	PO Box 4289, Farmington, NM 87499 (505) 3	26-9700	9.	SJ 27-5 Unit 909 API Well No.
4.				30-039-30309
	Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
				Basin Dakota / Blanco M
	Surf: Unit N (SESW), 886' FSL & 1892' FW BH: Unit K (NESW), 1920' FSL & 2280' FW			
	DII. UIII K (NESW), 1720 FSL & 2260 FW	L, Sec us, 12/14, R5W, 14WH WI		Rio Arriba Co., NM
12	CHECK ADDODDIATE DOV TO INDICAT	PE NATURE OF NOTICE DEPORT	ARTIED.	DATEA
14.	CHECK APPROPRIATE BOX TO INDICA' Type of Submission Type of Action		JITEK	DATA
	Notice of Intent Abandonment X Subsequent Report Plugging		Other – Cas	ing Report
		Non-Routine Fractitring		DAID THE CIAD
	Casing Repai			RCVD JUN 6'08
	Final Abandonment Altering Cas Describe Proposed or Completed Operations	r Water Shut off ing Conversion to Injection	gred on	OIL CONS. DIV.
05/ Dri H20 FL- 5#/s Cel Sur Rai Che 6.2: 32,	Final Abandonment Altering Cas	Water Shut off ing Water Shut off ing Conversion to Injection 8 au \	0/08 Pum .25 #/sx penent w/36 pe III Cener to 1425 m Jim Le 0 cement at. 5/24/03 t w/.25 #/sement w/	onl cons. DIV. DIST. 3 cmt @ 189'. D/O cmt & uped pre-flush of 10 bbls gelle Cello-Flake, 5 #/sx LCM-1, .4% CaCl, .25#/sx Cello-Flake, ment w/1% CaCl, .25 #/sx # @ 20:45 hrs. No cement to covato w/BLM. & ahead to 7984' TD. TD 8 Pumped pre-flush of 10 bbls/sx Cello-Flake, .3% CD-32, //.25 #/sx Cello-Flake, .3% CD-32
05/Dri H20 FL- 5#/5 Cel Sur Rai 05// Rea Che 6.25 32, PT 14. Sign	Describe Proposed or Completed Operations 16/08 MIRU AWS 673. NU BOP PT csg to 6000 lled ahead to 3870'. RIH w/92jts, 7", 23#, J-55, 10 & 5 bbls FW. Pumped Scavenger 20 sx(60cf-1.52, 8% Bentonite, & .4% SMS. Lead- pumped sx LCM-1, .4% FL-52, 8% Bentonite and .4% SM lo-flake & .2% FL-52. Dropped plug & displaced face. In Temp. survey On 05/21/08 top of cmt @ 135 acceptable and 5/24/08. RIH w/191 jts 4 ½" 11.6# J-55 acceptable and 5/24/08. RIH w/191 jts 4 ½" 11.6# J-55 acceptable and 18 accepta	Water Shut off ing Water Shut off ing Conversion to Injection 8 au \	0/08 Pum .25 #/sx pent w/34 pe III Cen to 1425 m Jim La 0 cement at. 5/24/03 t w/.25 #/ dement w/ 1370# @	ont @ 189'. D/O cmt & sped pre-flush of 10 bbls gelle Cello-Flake, 5 #/sx LCM-1, .4% CaCl, .25#/sx Cello-Flake, ment w/1% CaCl, .25 #/sx # @ 20:45 hrs. No cement to ovato w/BLM. & ahead to 7984' TD. TD 8 Pumped pre-flush of 10 bbls/sx Cello-Flake, .3% CD-32, /.25 #/sx Cello-Flake, /.25 #/sx Cello-Flake, /.25 #/sx Cello-Flake, /.25 #/sx Cello-Flake, //sx Cello-Flak
05//Dri H20/FL- 5#/5 Cel Sur Rai Che 6.25 32, PT 14.	Describe Proposed or Completed Operations 16/08 MIRU AWS 673. NU BOP PT csg to 600s lled ahead to 3870'. RIH w/92jts, 7", 23#, J-55, O & 5 bbls FW. Pumped Scavenger 20 sx(60cf-16-52, 8% Bentonite, & .4% SMS. Lead-pumped state LCM-1, .4% FL-52, 8% Bentonite and .4% SM lo-flake & .2% FL-52. Dropped plug & displaced face. In Temp. survey On 05/21/08 top of cmt @ 135 cm wash & 2 bbls FW. Pumped Scavenger 10 sx(5 #/sx LCM-1, & !% FL-52. Tail-pumped 300 states for the state of the state	Water Shut off ing Water Shut off ing Conversion to Injection 8 a u' #/30 min - Good Test. RIH w 9 5/8 bit. Ta LT&C csg & set @ 3861. RU to cmt 5/2 1bbls) Premium Lite Cement w/3% CaCl, 530 sx(1129cf-200bbls) Premium Lite Cer MS. Tail- pumped 90 sx(124cf-22bbls) Ty 1 w/150 bbls FW. Bumped plug from 925# 2, Verbal approval to move forward fro w/6 1/4" bit, tagged cement @ 3817'. D/0 LT & C casing set @ 7982'. RU to cemer (30cf-5bbls) Premium Lite HS FM Cemen (x (594cf-106bbls) Premi	0/08 Pum .25 #/sx pent w/34 pe III Cen to 1425 m Jim La 0 cement at. 5/24/03 t w/.25 #/ dement w/ 1370# @	ont @ 189'. D/O cmt & aped pre-flush of 10 bbls gelle Cello-Flake, 5 #/sx LCM-1, .2% CaCl, .25#/sx Cello-Flake, ment w/1% CaCl, .25 #/sx # @ 20:45 hrs. No cement to a covato w/BLM. & ahead to 7984' TD. TD 8 Pumped pre-flush of 10 bbls/sx Cello-Flake, .3% CD-32, /.25 #/sx Cello-Flake, //sx Cello-F
05//Dri H20 FL- 5#/s Cel Sur Rai O5//2 Rea Che 6.25 332, PT 14.	Describe Proposed or Completed Operations 16/08 MIRU AWS 673. NU BOP PT csg to 6000 lled ahead to 3870'. RIH w/92jts, 7", 23#, J-55, 10 & 5 bbls FW. Pumped Scavenger 20 sx(60cf-16-52, 8% Bentonite, & .4% SMS. Lead-pumped six LCM-1, .4% FL-52, 8% Bentonite and .4% SM lo-flake & .2% FL-52. Dropped plug & displaced face. In Temp. survey On 05/21/08 top of cmt @ 135/21/08 PT csg to 1500#/30 min — Good Test. RIH ached on 5/24/08. RIH w/191 jts 4 ½" 11.6# J-55/25 m wash & 2 bbls FW. Pumped Scavenger 10 sx(6-25 #/sx LCM-1, & !% FL-52. Tail-pumped 300 strong 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug. If thereby certify that the foregoing is true and med. Macy J. Macy Trace is space for Federal or State Office use) PROVED BY NDITION OF APPROVAL. if any:	Water Shut offing Conversion to Injection #/30 min - Good Test. RIH w 9-5/8-bit. Ta LT&C csg & set @ 3861'. RU to cmt 5/2 1bbls) Premium Lite Cement w/3% CaCl, 530 sx(1129cf-200bbls) Premium Lite Cen MS. Tail- pumped 90 sx(124cf-22bbls) Ty if w/150 bbls FW. Bumped plug from 925/4 Y. Verbal approval to move forward from w/6 1/4" bit, tagged cement @ 3817'. D/0 LT & C casing set @ 7982'. RU to cement 30cf-5bbls) Premium Lite HS FM Cement (594cf-106bbls) Premium Lite HS FM Cement	0/08 Pum .25 #/sx pent w/34 pe III Cen to 1425 m Jim La 0 cement at. 5/24/03 t w/.25 #/ dement w/ 1370# @	OIL CONS. DIV. DIST. 3 cmt @ 189'. D/O cmt & uped pre-flush of 10 bbls gelle Cello-Flake, 5 #/sx LCM-1, 4% CaCl, .25#/sx Cello-Flake, ment w/1% CaCl, .25 #/sx # @ 20:45 hrs. No cement to ovato w/BLM. & ahead to 7984' TD. TD 8 Pumped pre-flush of 10 bbls/sx Cello-Flake, .3% CD-32, /.25 #/sx Cello-Flake, .3% CD
05// Dri H20 FL- 5#/s Cel Sur Rai 05// Rea 6.25 32, PT 14. Sign (Th	Describe Proposed or Completed Operations 16/08 MIRU AWS 673. NU BOP PT csg to 6000 lled ahead to 3870'. RIH w/92jts, 7", 23#, J-55, 10 & 5 bbls FW. Pumped Scavenger 20 sx(60cf-152, 8% Bentonite, & .4% SMS. Lead- pumped sx LCM-1, .4% FL-52, 8% Bentonite and .4% SM lo-flake & .2% FL-52. Dropped plug & displaced face. In Temp. survey On 05/21/08 top of cmt @ 135 (21/08 PT csg to 1500#/30 min – Good Test. RIH (ached on 5/24/08. RIH w/191 jts 4 ½" 11.6# J-55 (25 #/sx LCM-1, & !% FL-52. Tail- pumped 300 st 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug. If thereby certify that the foregoing is true and space for Federal or State Office use) PROVED BY	Water Shut offing Conversion to Injection Rail_ Power forms Lite Cement w/3% CaCl, form for the conversion of the conver	0/08 Pum .25 #/sx pent w/34 pe III Cen to 1425 m Jim La 0 cement at. 5/24/03 t w/.25 #/ dement w/ 1370# @	OIL CONS. DIV. DIST. 3 cmt @ 189'. D/O cmt & uped pre-flush of 10 bbls gelle Cello-Flake, 5 #/sx LCM-1, % CaCl, .25#/sx Cello-Flake, ment w/1% CaCl, .25 #/sx # @ 20:45 hrs. No cement to ovato w/BLM. & ahead to 7984' TD. TD 8 Pumped pre-flush of 10 bbl /sx Cello-Flake, .3% CD-32, /.25 #/sx Cello-Flake, .3% CD-32, /.25 #/sx Cello-Flake, .3% CI @ 01:30 hrs 5/25/08. RD rig.