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JUN 06 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit H (SENE), 1730' FNL & 503' FEL, Section 10, T27N, R4W, NMPM

5. **Lease Number**
USA - SF-080668

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 27-4 Unit
Well Name & Number**

9. **San Juan 27-4 Unit 140B
API Well No.**

30-039-30487

10. **Field and Pool
Blanco MV**

11. **County and State
Rio Arriba Co., NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

**RCVD JUN 10 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

5/25/08 MIRU HP 282. NU BOP. PT 9 5/8" csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged @ 286'. D/O cement & ahead to 4263' intermediate. Circ hole. RIH w/9 jts 7" 23# J-55 & 95 jts 7" 20# J-55 ST & C casing set @ 4253'. RU to cement. 6/3/08 Pumped pre-flush of 20 bbls MF. **Lead-** pumped 450 sx(1170cf-208bbls) Premium Lite Cement w/3% Bentonite, .3% Halad 344 EXP, 5 #/sx Pheno-seal. **Tail-** pumped 103 sx(137cf-24bbls) 50/50 POZ Premium Cement w/2% Bentonite, 6 #/sx Pheno Seal. Displaced w/170 bbls H2O, bumped plug w/1375# @ 1641 hrs. Circ 70 bbls cement to surface.

6/3/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit tagged @ 4165'. D/O cement & ahead to 6766' TD. TD reached on 6/4/08. Circ hole. RIH w/169 jts 4 1/2" 10.5# J-55 ST & C csg set @ 6763'. RU to cement. 6/5/08 Pumped 10 bbls chem wash/2 bbls H2O. Pump 264 sx(383cf-68 bbls) 50/50 POZ Cement w/3% Bentonite, 3.5 #/sx Pheno seal, .2% CFR-3, .8% Halad R9, & .1% HR-5. Displaced w/106 bbls H2O. Bumped plug w/1300# @ 21:40 hrs on 6/5/08. RD cement. RD csg tools. 6/5/08 ND BOP. RR @ 04:00 Hrs on 6/6/08.

PT will be conducted by drilling rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 06/06/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 06 2008

NMOCD

**FARMINGTON FIELD OFFICE
BY [Signature]**