

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34478
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McDermitt
8. Well Number 1P
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

4. Well Location Unit Letter <u>B</u> : <u>670'</u> feet from the <u>North</u> line and <u>1740'</u> feet from the <u>East</u> line Section <u>6</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5878'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 670' feet from the North line and 1740' feet from the East line
Section 6 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5878'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Report ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached completion detail.

RCVD JUN 16 '08

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 06/09/08
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE JUN 16 2008
Conditions of approval, if any: District #3

04/08/08 RU BWWC NDWH. RIH w/3.75" gauge ring & tagged @ 6990'. Run GR/CCL/CBL to surface. TOC @ 4260'. (7" shoe @ 4235') Logged (PBSD @ 6990') RDWL.

04/29/08 RU Wood Group Install Frac Valve & PT csg to 4100#/15 min – Good Test. RD Wood Group.

05/01/08 RU BWWL & Schlumberger Perf UDK @ 1 spf 6786', 6790', 6794', 6798', 6802', 6806', 6810', 6824', 6820', 6824', 6828', 6834', 6838', 6844', 6852', 6856', 6860', 6864', 6868', 6872', = 20 holes (.34"). LDK @ 2 spf 6880', 6884', 6886', 6888', 6890', 6892', 6894', 6896', 6906', 6910', 6930', 6932', 6934', 6942', 6944', 6946', 6948', 6958', 6960', 6962', 6964', 6979', 6981', = 46 holes (.34"). Total = 66 holes. (Frac DK 6786 – 6981) Acidized w/10 bbls of 15% HCL acid, Frac w/97,850 gal Slickwater, 40,400# 20/40 /TLC proppant. Set 4 ½" CBP @ 5085'. Perf Lower Menefee Zone @ 1 spf 4276; 4362', 4385', 4440', 4450', 4552', 4556', 4578', 4610', Perf Point Lookout @ 1 spf 4625', 4635', 4645', 4660', 4670', 4680', 4690', 4700', 4720', 4724', 4746', 4750', 4770', 4780', 4790', 4800', 4810', 4820', 4830', 4840', 4850', 4870', 4908', 4920', 4950', 4970', Total = 35 holes (.34). (Frac 4276 – 4970) Acidized w/10bbls of 15% HCL acid, Frac w/141,400 gal of 60 quality foam, 130,340# of 20/40 Brady Sand & 1000 gal N2, 1,423,400 SCF.

05/02/08 Started flowback – FB for 4 days.

05/06/08 RIH w/4.5 guage ring to 4200'. RIH w/4 ½" CBP & set @ 4190'. RD MOL BWWC 05/06/08. NU WH.

05/21/08 MIRU AWS 449 ND WH & NU BOP. RIH w/3 7/8" Junk mill to top of CBP & set @ 4190'. M/O CBP. RIH w/Mill tagged @ 4760'. CBP @ 5070'. Flow well. TIH had 2 fill CO to top of CBP. Blow & Flow well. 05/23/08 TOOH to 4600'. TIH to top of CBP @ 5070', PU & MU swivel. MO CBP. TIH w/Mill. Tag up @ 6859', PBSD @ 7005'. 05/24/08 – 05/28/08 Blow & Flow. TOOH w/Mill. Drop ball – PT tbg 500#/15 min – Good Test. Blow & Flow. 05/29/08 RIH w/222 jts, 2. 3/8", 4.7#, J-55 EUE tbg & set @ 6886'. ND BOP NU WH RD RR on 05/29/08 @ 16:00.
