

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 04 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
USA SF-031876. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Lambe 1C

9. API Well No.

30-045-34503

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Basin Dakota/Blanco Mesaverde

Unit K (NESW), 2225' FSL & 1615' FWL, Sec. 21, T31N, R10W, NMPM

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUN 6 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

4/28/08 MIRU Aztec 184. PT csg to 1000# 30/min good test. RIH w/83/4" bit D/O cement & ahead to 3219' intermediate. Circ hole. RIH w/75 jts 7" 20# J-55 csg set @ 3215'. RU to cement. 5/1/08 pumped pre-flush of 20 bbls gel water & 5 bbls H2O spacer. 1st Stage Lead- pumped 98 sx(209cf-37bbls) Premium Lite FM Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, 85 bentonite, .4% SMS, & .4% FL-52A. Tail- pumped 77 sx(106cf-19bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Displaced w/50 Bbls FW. Stage tool opened. Circ 25 bbls cement to surface. Circ. above stage tool. WOC. 2nd Stage- pumped pre-flush of 10 bbls H2O, 10 bbls MC, 10 bbls H2O spacer. Pumped 364 sx(775cf-138bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl₂, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. Displaced w/94 bbls FW. Closed stage tool. Circ 50 bbls cement to surface. . WOC. 5/2/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit tagged cement & stage tool @ 2312'. Drill DV tool. Drill ahead to 7555' TD. TD reached on 5/16/08. Circ hole. RIH w/15 jts 4 1/2" 11.6# & 170 jts 4 1/2" 10.5# J-55 casing set @ 7554'. RU to cement. 5/17/08 Pumped pre-flush of 10 bbls H2O/10 bbls MC/10 bbls FW. Pumped 368 sx(729cf-130bbls) Premium Lite Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52A, & 6.25 LCM-1. Displaced w/110 bbls FW. Bumped plug. WOC. RD rig.

PT will be conducted by the completion rig. PT and TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. MonroeTracey N. Monroe Title Regulatory TechnicianDate 06/3/08

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

