## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 2 9 2008

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGIT Land Manage Serial No.

								'n	armin	gton (	ield O	ffice N	M03877		
	a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,								6. If Indian, Allottee or Tribe Name						
Other: 7.  2. Name of Operator 8.										N	7. Unit or CA Agreement Name and No. NMNM073860				
MERRI	ON OIL &		RPORATIO	N		<u>.</u>	·					F	ease Name and W IFIELD COM N		•
3. Address	610 Reilly A Farmington,	venue NM 87401					3a. Phone 505-324-		lude are	ea code,	)		9. AFI Well No. 30-045-33975		
4. Location	of Well (R	eport locat	tion clearly a	nd in accord	lance with Feder	al require	ments)*		· · · · · · · · · · · · · · · · · · ·		ſ		Field and Pool or		atory
At surface		NL & 904	' FEL (SEN	E)	•							11.	BASIN DAKOTA Sec., T., R., M., or Survey or Area Se	n Bloc	k and 29N, R11W
At top pr	od. interval	reported be	elow same									12.	County or Parish		13. State
At total d	<sub>lepth</sub> same	•										;	SAN JUAN		NM
14. Date S <sub>1</sub> 06/25/200	oudded		15. Date 07/02/2	Γ.D. Reache	:d	10	6. Date Com		)5/23/2 Ready to				Elevations (DF, R 5764'GR/5776'l		T, GL)*
	Pepth: MD		10.,02,2		_	MD 668		<u> </u>			dge Plug	Set:	MD 6610' KB	IND	
21. Type E			ıcal Logs Run	(Submit co		146			1	as well		<b>Z</b> N	o Yes (Sub		
DENSITY	, NEUTRO	ON, INDU	CTION & G	R, CBL/G	R					as DST irection			o ☐ Yes (Sub o ☐ Yes (Sub		
	`   T		port all strin		i	Stag	ge Cementer	No.	of Sks.	&	Slurry	Vol.		т-	
Hole Size				Top (MD)	Bottom (MD	"	Depth	Туре	of Cen	of Cement (BBL)			Cement Top*	-	Amount Pulled
12-1/4" 8-5/8", 7-7/8" 4-1/2",			6#		352' KB 6683' KB	_			250 sxs 1460 sxs				Surface Surface		
	1	,00 111			10000 112			1400	<u> </u>					DJU	80'S M
															S. DIV.
		_												DIST	
24. Tubing	Record			<del></del>										0,00	
Size 2-3/8"	Depth : 6483'	Set (MD)	Packer De	oth (MD)	Size	Dept	h Set (MD)	Packer	Depth (	MD)	Size	2	Depth Set (MD	))	Packer Depth (MD)
25. Produc	ing Intervals Formatio			Тор	Bottom	26.	Perforation Perforated In	_			ize	No. I	Inles	D <sub>e</sub>	erf. Status
A) Dakota			6417'	Тор	6510'		'-6510'	to: vai		0.42"	izc	42	open		ar. outus
B)															
C) D)						<u> </u>									
	racture, Tre	atment, Ce	ment Squeeze	e, etc.											<u> </u>
	Depth Inter				100 00011 10	0/40 00		Amount							
6417'-651	0'				180,000# of 2 ed 910 bbls, to						30# x-lin	k "Dyna	a-⊦rac" gel.		
							уст ратро	. 1,001	,, 00 0						
20 P 1															
Date First	tion - Interva Test Date	Hours	Test	Oıl		Water	Oil Grav		Gas		Produ	action M	ethod		
Produced 5/25/08	E /0E /09	Tested	Production	BBL		BBL	Corr. Al	PI	Gra	ivity	FLC	WING			
Choke	5/25/08 Tbg. Press.	Csg.	24 Hr.	O <sub>1</sub> l	345 Gas	20 Water	NA Gas/Oil		 We	ll Statu					
Size	Flwg.	Press.	Rate	BBL		BBL	Ratio			RODU					
	170	300	-	0	345	20	NA					- 1/1			
28a. Produ Date First		Val B Hours	Test	Oil	Gas	Water	Oil Grav	/itv	Gas		Produ	action M	ethod		
Produced		Tested	Production	BBL		BBL	Corr. Al	-		vity			,		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio		We	ll Statu	3		AWEPIE	FO	R RECORD
+(0	<u>L</u>	L		<u> </u>		L							MAAY	3.0	2009

\*(See instructions and spaces for additional data on page 2)





28h Prod	uction - Inte	rval C								<del></del>	
		Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil jr). BBL	Gas . MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Produ	uction - Inter	rval D					J		·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	5		
29. Dispos	sition of Gas	S (Solid, use	ed for fuel, ve	nted, etc.)						-	
TO BE	SOLD										
Show a	all important ng depth into	zones of p		ontents the		ntervals and all ng and shut-ın p	drill-stem tests,	31. Format	ion (Log) Markers		
	recoveries.									Тор	
Formation		Тор	Bottom		Desc	Descriptions, Contents, etc.			Name	Meas. Depth	
							-	FRUITLAND PICTURED		1490' 1970'	
								LEWIS CLIFFHOUS	SE	2190' 3690'	
	i it.	F. 5.5	(1)					MENEFEE POINT LOO	KOUT	3725' 4390'	
			-13	i				MANCOS		4690'	
		المائد الما						GALLUP DAKOTA		5560' 6480' 6357'	
									,		
22 Addit	ional ramark	re (include	plugging pro	cedura)							
JZ. Addit	ional (emais	as (meruuc	piugging pro	eccure).							
33. Indica	nte which ite	ms have be	en attached b	y placing a	check in the	appropriate box	xes:				
			(1 full set requand cement ve	•		Geologic Repor Core Analysis	t DST I		Directional Survey		
									records (see attached instructions	*)*	
			SON FOU					LEUM ENGIN		,	
	ignature	3	91	A				28-08		<del></del>	

(Form 3160-4, page 2)

(Continued on page 3)