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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 10 2008

RCVD JUN 13 '08
OIL CONS. DIV.

Bureau of Land Management
Farmington Field Office

DIST. 3

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 1600' FSL & 885' FWL, Section 5, T30N, R11W NMPM Unit N (SESW), 828' FSL & 1687' FWL, Section 5, T30N, R11W NMPM</p>	<p>5. Lease Number SF-078138</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Rhoda Abrams 1M API Well No. 30-045-34150</p> <p>9. Field and Pool Basin DK/Blanco MV</p> <p>10. San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other - Completion Detail
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1/14/08 MIRU BWWC. RIH w/ gauge ring. Tagged @ 7002'. POH w/ gauge ring & RIH w/CBL, CCL & GR. Logged from 7002' To surface. TOC @ 4560'. RDMO BWWC. PT csg to 4100# 15/min - good test. Perf DK 6986' - 6866' @ 2SPF, 6854' - 6796' @ 1SPF. Total holes = 75. Frac: Spearhead 10 bbls 15% HCL, 30000 Gal Slickwater, 40000# 20/40 TLC. RIH set CFP @ 5040'. Perf MV. PLO/LMF 4940' - 4513' @ 1SPF. Total hole = 30. Frac: MV Spearhead 10 bbls 15% HCL, 10500 gal 60Q Slickwater, 100, 000# 20/40 Brady Sand. Flow back well for 3 days. RU BBWC Run gauge ring to 4420', set CBP @ 4400' RD BWWC. PU 3 3/4" mill. M/O top off co CBP @ 4400'. Blow well w/air mist. Mill remainder of CBP. Blow well down. Blow well down. Circ w/ air mist and C/O to 5039'. Blow well down to pit, unload well. 5/27/08 Mill CBP @ 5040'. C/O fill from 6968' - 6999' (PBSD). TOOH and LD mill & BS. PU BHA and TIH. TIH to 6985'. Unload hole. Flow well for approx 2 days. 5/30/08 RIH w/221 jts 2 3/8" 4.7# L-80 EUE tbg set @ 6879'. RD floor, ND BOP. RR @ 17:00 hrs. Turned well over to production, waiting to set facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/9/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TOC = 4560' TMD

7" casing shoe = 4316' TMD

244' open interval
all in Mesaverde formation

NMOCD

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