Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB NO	1004-0137
Expires Ma	rch 31, 200'

	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM078422C Fee
Do not use this form for abandoned well. Use Fort	proposals to drill or n 3160-3 (APD) for s	to re-enter an uch proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -		E. Carrier 1		7. If Unit or CA/Agreement, Name and/or N
	NMNM 78AZZC			
1. Type of Well		MAR 8 1 200		8. Well Name and No.
Oil Well X Gas Well Other		arceu et Land Mana	gemeni	San Juan 32-5 unit
2. Name of Operator Energen Resources Corporation		Famington Field	V1100	116S
3a. Address	31	o. Phone No. (include are	ea code)	9. API Well No.
2010 Afton Place. Farmington. NM 8		30-039-30337 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey		(505) 325-680	Y	Basin fruitland Coal
2180' FNL and 190' FEL of Sec 27 TN	W 32N RNG 6W			
				11. County or Parish, State
				Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION	
	Г			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off /
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	m Well Integrity
Suosequent Nepott	Casing Repair	X New Construction	Recomplete	e Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon
	Convert to Injection	Plug Back	Water Disp	osal
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective will be perfollowed. Final Abandonment Metermined that the final site is ready for final inspective. The well San Juan 32-5 Unit 116S productive zone in this well is I through the New Mexico Oil Consers 9 5/8" 32.3# H-40 surface casing 7" 23# K-55 production casing will Two 4 1/2" 11.6# K-55 production 4361'-4371'. A copy of the Well Location and A	f the operation results in a Notices shall be filed only action.) will be drilled in ocated on a privativation Division will be set at 200 l be set and 4810 liners will be dro	multiple completion or relater all requirements, incomplete all requirements, incomplete all requirements, incomplete all requirements, incomplete all rease ith the APD appropriate and cemented to and cemented to apped 2'-3' outsigned and the APD	completion in a nandiding reclamation is on BLM late and as such oved on 8/31 co surface. de of windo	new interval, a Form 3160-4 shall be filed once, have been completed, and the operator has noted above. The this well was permited /07.
	·			
14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>)		Title	na Frair	
Devin Mills		Date 3/24/08	ng Engineer	
THIS	SPACE FOR FEDER		ICE USF	
Approved by				Date
I melalata	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Title Pedr.	Ena	30/21/08
Conditions of approval of any, are attached. Approval of certify that the applicant holds legal or equitable title to		nt or Office	. 3.	, 1 -

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-101 May 27, 2004

District II .

1301 W. Gaand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Divsiion 1220 S. St. Francis Dr.

Submit to appropriate District Office

District IV 1220 S St Francis	s Dr., Santa F	e, NM 8750	5		Sant	a Fe, NM	87505			AME	NDED REPORT	
	-	-		O DRI	LL, I	RE-ENTE	R, DEEI	PEN.	PLUGBACK	, OR ADD	A ZONE	
¹ Operator Name and Address					¹ OGRID Number 162928							
Energen Resources Corporation						³ API Number						
2198 Bloomfield Highway Farmington, New Mexico 87401 4Property Code 5Property Name						130-039	30-039·3033					
219	-					uan 32-5 U					16S	
	BASI	⁹ Proposed N FRUITI	Pool I AND COAL						10 Proposed Po	RCVD AU	G 22 '07	
⁷ Surface Location							OIL CONS. DIV.					
UL or lot no	Section	Township	Range	Lot. Idi	Feet from the		North/South Line		Feet from the	East/West In 15	1 1	
н	27	32N	6W			2180	North		190	East	Rio Arriba	
	,		roposed E				If Differe	nt Fro	m Surface	r		
UL or lot no	Section	Township	Range	Lot Id	n	Feet from the	North/Sou		Feet from the	East/West line	County	
E	27	32N	- 6W	l	dditi	1700 onal Well	Nor	th	760	West	Rio Arriba	
11 Work Ty	C- d-		² Well Type Cod		luuiti	13 Cable/Rotary	Location	14 .	se Type Code	15.0		
New Y			Gas	ic		Rotary			se type cose Private	1	15 Ground Level Elevation 6412 *	
16 Mult	ıp le		7 Proposed Dept	h		18 Formation		19	Contractor	²⁰ S ₁	oud Date	
	Ŋ		6370' (MC			ruitland C			<u> </u>		0/1/07	
Depth to ground		>100 [`] ¬		Distance	nom nea	rest fresh wate 1000 '	well		Distance from neare	250'		
Pit Liner Syr	nthetic	12 mils	thick Cla	у	Pit Vo	lume _2000	_ bbls Dri	lling Met	hod [.]			
Closed-Lo	oop System []				Fresh	Water X	Brın	e Diesel/O	ul-based 🔲	Gas/Air	
			21]	Propos	ed Ca	sing and C	ement Pr	ogran	n			
Hole S	Size	Ca	ing Size	,	ng weigl		i I			Estimated TOC		
12.2	25	<u> </u>	. 625	<u> </u>	32.3		0-200		125		0	
8.7	5	1	7		23		0-4810		900		0	
6.2	5	<u> </u>	4.5	<u> </u>	11.6		4363-6351		0		NA .	
6.2	5	4.5 11.6			4587-6371		0		NA .			
		<u> </u>	· ·	<u> </u>						(505) 325-6800		
Describe the Describe the blow							give the data	on the pi	resent productive zo	ne and proposed	new productive zone	
									ediate casing			
									indows will be dow is milled			
will be di	rectional	lly drill	ed and la	nded in	the	lower FC.	A 4.5"]	pre-dr	illed liner w	rill be ran	into this	
lateral and followed f					'inte	ermediate (A	asing win	ndow. V X		D 24 H	HS	
ļ							WIL	LA	_1			
1 hereby certif	nd belief I fu	rther certify	that the drilli	and comp	lete to t I be	he best of	RIOR	D M 0	GASHVG	MATCHON!	HON!	
constructed acc	ording to NA	AOCD guid	tines X a	general p		, or A	proved by:		<u>, </u>			
an (attached) alternative OCD-approved plan . Signature:					With							
Printed name: 1	Printed name: Nathan Smith				Т	ile:	7-					
Title:	Drilling	Engineer				A	pproval Date	:	I	Expiration Date:		
E-mail Address	: nsmith@	energen.	com_								7	
Date.			Phone:	1			onditions of					
- (8/14/07		5	05.325.	6800	A	ttached [Hold	16-104 For	Direction	nal Surveys	

P.A.

\$ 8.31-07-au

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLATING CONS. DIU.

1 API Number 30.039.30337		* Pool Code 7/629	⁵ Pool Name	*Pool Name DIST, 3 SIN FRUITLAND COAL		
Property Code		SAN J	*Well Number			
10GRID No. 162928			Operator Name SOURCES CORPORATION	* Elevation 6412*		

¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Н 27 32N **6W** 2180' **NORTH** 190' **EAST** RIO ARRIBA

11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Township Range Feet from the East/West line County Ε 27 32N **6W** 1700' NORTH 760' WEST RIO ARRIBA E Dedicated Acres Joint or Infill Consolidation Code "Order No. W/2 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

