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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage Do not use this form for proposals to drill or to re-enter an ington Field Office Abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF 079511A

If Indian, Allottee or tribe Name

RCVD JUN 12'08

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SUBMIT IN TRIPLICATE – Other instructions on reverse side			7 If Unit or CA/Agreement, Name and/or No OIL CONS. DIV.		
Type of Well Oil Well Gas Well	Other	8.	Well Name and No. DIST. 3 Gartner #3		
Name of Operator Name o		9	9 API Well No 30-045-24153		
a. Address P.O. Box 3092 Houston, TX 77253	3b Phone No (include area code) 281-366-4081	10.	Field and Pool, or Exploratory Area Basin Dakota, Blanco MV & PC		
Location of Well (Footage, Sec., T., R., M 030' FSL & 1040' FEL SEC 29		11.	County or Parish, State San Juan County, New Mexico		

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water shut-Off Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Water Disposal	Other P&A DK formation PBTD @5500'			
Final Abandonment Notice	Convert to Injection	Plug Back					
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection							
On 4/9/08 BP America requested permission to plug off the Basin Dakota formation in this well and continue producing the MV & PC portions. The DK is currently in P&A status. Please see below.							
5/16/08 Blw down; ND WH & NU BOP. 5/19/08 START IN HOLE W/TALLIED TBG & RABBIT W/SCRAPER FOR 4-1/2 CSG TO TOP OF PERFS. 5/20/08 Kill well; TIH; set CIBP & PKR – tie back - @7140' over DK perfs. Load tbg & test CIBP to 500 PSI – tie back on double fast line. TOH w/PKR. Secure location. 5/21/08 Rig Maintenance 5/22/08 Rig Up & spot 5 bbl plug (25 sxs) class G cement 7140' – 6815'; Density 15.80 ppg; Yield 1.140 cuft/sk. TIH w/CIBP &							
PKR; tie back & set @5500'. POH w/PKR; test CIBP. OK 5/23/08 CSG 155 psi; Blw DN.							
5/27/08 TIH; land 2 3/8"; P&A Dakota		Rig Down move off lo	cation.				
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true and correct						
Cherry Hlava		Title	Regulatory Analyst				
Signature Cherry Hlav	a	Date	06/02/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office



Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon