Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

subject lease which would entitle the applicant to conduct operations thereon.

RECEIVED.

(August 2007)	Marine Barrier M. Command P. Comm						
DE	D STATES OF THE INTERIO	JUN 12	2008	C	FORM APPROVED DMB No 1004-0135 Expires July 31, 2010		
BUREAU OF LAND MANAGEMENT Bureau of Land Managem SUNDRY NOTICES AND REPORTS ON WELEstmington Field Office				Managemer ield Office	Lease Senal No	SF 078926	
Do not use this form for proposals to drill or to re-enter an						3F 070920	
Abandoned well. Use Form 3160-3 (APD) for such proposals.					If Indian, Allotte	e or tribe Name	
SUBMIT IN TRIPLI	ICATE –	Other instruct	tions on reverse	side	7 If Unit or CA/Ag	greement, Name and/or No	-
1. Type of Well					Well Name and	No	
Oıl Well 🛛 Gas Well - Other					Gallego	s Canyon Unit 325	
2. Name of Operator				Ģ	API Well No		
BP America Production Company Attn: Cherry Hlava						30-045-24627	
3a Address 3b Phone No (include area code) P.O. Box 3092 Houston, TX 77253 281-366-4081						or Exploratory Area utz Pictured Cliffs	
4. Location of Well (Footage, St. 1520' FNL & 880' FWL				1		h, State n County, New Mexico	
′ 12 CHI	ECK APPROI	PRIATE BOX(ES) T	TO INDICATE NATU	RE OR NOTIC	CE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION				TYPE OF AC	CTION		
Notice of Intent	Acidi	ze	Deepen	Produ	uction (Start/Resume	=	
	Alter	Casing	Fracture Treat	Recla	amation	Well Integrity	<i>ا</i> ا
str Subsequent Report	Casın	g Repair	New Construction	Recom	ıplete	Other Compliance WE RCVD JUN 16'08	
	Chan	ge Plans	Plug and Abandon	Wat	ter Disposal	OIL CONS. DIV.	
Final Abandonment Notice	Conv	ert to Injection	Plug Back			DIST. 3	
3. Describe Proposed or Completed If the proposal is to deepen dire Attach the Bond under which the following completion of the investing has been completed. Fina	ctionally or re- ne work will b olved operation I Abandonmen	complete horizontally e performed or provins. If the operation is	y, give subsurface locati ide the Bond No on file results in a multiple cor	ons and measure le with BLM/B inpletion or reco	red and true vertical of IA. Required subsequently completion in a new in	ork and approximate duration thereof depths of all pertinent markers and zo uent reports shall be filed within 30 sterval, a Form 3160-4 shall be filed completed, and the operator has determ	days once
that the site is ready for final in 5/30/08 Spot in equipment.	ND WH &	NU BOP. RU flo	oor, tongs. Test Bo	OP OK			
6/2/08 CSG 0 PSI; TIH w/4. TOH w/Tbg. RU & run CBL	.5″ CSG sci 1567' – sui	aper & set @15 rface. Good bor	67', load hole w/w nd except from 400	tr; RU & test)' up; BLM s	atisfied with CE	M satisfied with CSG test. R BL. Allowed to continue wit	D. th
plugging program as subr	nitted.		•				
sxs class G cement 500' – s 6/5/08 Cut off old well head	urface; Der	nsity 15.60 ppg;	Yield 1.180 cuft/sk	. ND BOP;	Top off cement to	H set CIBP @500'. 2 nd plug (o surface.	38
14. I hereby certify that the forego Name (Printed/typed)	ing is true and	correct					
Cherry Hlava			Title	Regulatory	Analyst		
Signature Cherry Hlas	na		Date	06/09/200	08		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office



ACCEPTED FOR RECORD

JUN 13 2008

Date