

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2008

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

Farmington Field Office

5 Lease Serial No

MSF-077952

6 Self Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8. Lease Name and Well No.

JC GORDON D #4F

9 API Well No

30-045-34398 0001

10 Field and Pool, or Exploratory

BASIN DAKOTA

11 Sec, T, R, M, or Block and

Survey or Area

SEC. 23 (J) - T27N-R10W

12 County or Parish

SAN JUAN

13 State

NEW MEXICO

17 Elevations (DF, RKB, RT, GL)\*

6309'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
Other

2. Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a. Phone No (include area code)

505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1365' FSL &amp; 1790' FEL

At top prod interval reported below

At total depth

14 Date Spudded

01/25/2008

15 Date T D Reached

02/19/2008

16 Date Completed

☐ D & A☒ Ready to Prod.

05/29/2008

18 Total Depth MD  
TVD

6923'

19. Plug Back T D MD

TVD

6808'

20. Depth Bridge Plug Set MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		300		0	
7-7/8"	5-1/2"	15.5#		6914'		896		0	

RCVD JUN 6 '08  
OIL CONS. DIV.  
DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-6672'	***						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6566'	6740'	05/16/2008	0.34"	16	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6566' - 6740'	05/16/08 A.w/1350 gals 15% NEFE Hcl acid. Frac'd w/67,709 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 102,500# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/17/08	4	→	0	26	0			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"		30	→	0	156	0		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6807  
MORRISON 6830

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1147
				KIRTLAND SHALE	1305
				FRUITLAND FORMATION	1635
				LOWER FRUITLAND COAL	2102
				PICTURE CLIFFS SS	2126
				LEWIS SHALE	2285
				CHACRA SS	3030
				CLIFFHOUSE SS	3665
				MENEFEE	3762
				POINT LOOKOUT SS	4487
				MANCOS SHALE	4799
				GALLUP SS	5654
				GREENHORN LS	6478
				GRANEROS SH	6534
				1ST DAKOTA SS	6561

## 32 Additional remarks (include plugging procedure)

\*\*\* TUBING WILL BE REPORTED ON THE 1ST DELIVERY SUNDRY.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle OFFICE CLERKSignature Date 06/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management  
Farmington Field Office

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-077952</b>
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No <b>JC GORDON D #4F</b>
3a Phone No (include area code) <b>505-333-3100</b>		9. API Well No. <b>30-045-34398</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1365' FSL &amp; 1790' FEL</b> At top prod interval reported below At total depth		10 Field and Pool, or Exploratory <b>WC BASIN MANCOS</b>
14 Date Spudded <b>01/25/2008</b>		11 Sec, T, R, M., or Block and Survey or Area <b>SEC. 23 (J) - T27N-R10W</b>
15 Date T D Reached <b>02/19/2008</b>		12. County or Parish <b>SAN JUAN</b>
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>05/29/2008</b>		13 State <b>NEW MEXICO</b>
17 Elevations (DF, RKB, RT, GL)* <b>6309'</b>		

18 Total Depth- MD TVD <b>6923'</b>	19 Plug Back T D MD TVD <b>6808'</b>	20 Depth Bridge Plug Set. MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		300		0	
7-7/8"	5-1/2"	15.5#		6914'		896		0	

RCVD JUN 6 '08  
OIL CONS. DIV.  
DIST. 3

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6672'	***						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MANCOS	5834'	6082'	05/28/2008	0.34"	19	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5834' - 6082'	05/28/08 A.w/1500 gals 15% NEFE Hcl acid. Frac'd w/55,507 gals 70Q N2 Delta 200 foam frac fld carrying 99,300# 20/40 sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/29/08	4	→	0	21	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
3/8"		22	→	0	126	0		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

29 Disposition of Gas (Sold, used for fuel, vented, etc )

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				1ST DAKOTA SS	6561

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