

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34376 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. E 70-26						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name RCVD JUN 6 '08 Allison Unit OIL CONS. DIV. DIST. 3						
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		8. Well No. 13N						
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde						
4. Well Location Unit Letter <u>F</u> : <u>132'</u> Feet From The <u>North</u> Line and <u>1624'</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County								
10. Date Spudded 1/15/2008	11. Date T.D. Reached 2/11/2008	12. Date Compl. (Ready to Prod.) 5/15/2008						
13. Elevations (DF& RKB, RT, GR, etc.) 6353' GL 6368' KB		14. Elev. Casinghead						
15. Total Depth MD-8115' TVD-7847'	16. Plug Back T.D. MD-8099' TVD-7831'	17. If Multiple Compl. How Many Zones? 2						
18. Intervals Drilled By Rotary Tools X		Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7984' - 8078'		20. Was Directional Survey Made Yes						
21. Type Electric and Other Logs Run GR, CCL, CBL		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
9-5/8"	32.3#, H-40	224'						
7"	23#, L-80	4912'						
4-1/2"	11.6#, L-80	8112'						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2-3/8"L-80	8023'							
26. Perforation record (interval, size, and number) Dakota w/.34" 2 SPF: 8038' - 8078' = 22 holes 1 SPF: 7984' - 8032' = 20 holes Total DK holes = 42								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7984' - 8078'</td> <td>10bbls 15% HCL acid, 99,120gls Slickwater</td> </tr> <tr> <td> </td> <td>40,000# 20/40 TLC sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7984' - 8078'	10bbls 15% HCL acid, 99,120gls Slickwater		40,000# 20/40 TLC sand
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28. PRODUCTION								
Date First Production W/O facilities to be set	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Shut-in						
Date of Test 5/15/2008	Hours Tested 1	Choke Size .5"						
Prod'n For Test Period	Oil - Bbl 0 boph	Gas - MCF 15 mcf/h						
Flow Tubing SI - 1083#	Casing Pressure SI - 1060#	Calculated 24-Hour Rate 0 bopd						
Oil - Bbl 354 mcf/d	Gas - MCF 42 bwpd	Water - Bbl. 1 75 bwph						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.		Test Witnessed By						
30. List Attachments This is a MV/DK commingle well per DHC 2663 AZ.								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature	Printed Name Tamra Sessions	Title Regulatory Technician						
E-mail Address tamra.d.sessions@conocophillips.com		Date 5/27/2008						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2175'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2287'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3118'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5172'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5544'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5731'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6246'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7152'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7880'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7981'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2175	2287	112	Ojo Alamo-White, cr-gr ss.	7152	7825	673	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
2287	2735	448	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				
2735	3118	383	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7825	7880	55	Greenhorn-highly calc gry sh w/thin lmst.
3118	3308	190	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7880	7981	101	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3308	4288	980	Lewis-Shale w/siltstone stringers.	7981			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
4288	4778	490	Huerfano Bentonite-White, waxy chalky bentonite.				
4778	5172	394	Chacra-Gry fn grn silty, glauconitic sd stone w/drak gry shale.				
5172	5544	372	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
5544	5731	187	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5731	6246	515	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
6246	7152	906	Mancos-Dark gry carb sh.				