

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

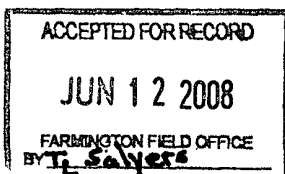
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>		9 API WELL NO. <b>30-045-34510 - 0002</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		10 FIELD AND POOL, OR WILDCAT <b>Blanco MV/Basin DK</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit L (NWSW) 1330' FSL &amp; 1040' FWL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA <b>Sec. 3, T27N, R9W, NMPM RCVD JUN 16 '08 OIL CONS. DIV. DIST. 3</b>		12. COUNTY OR PARISH <b>San Juan</b>	
14. PERMIT NO.		DATE ISSUED		13. STATE <b>New Mexico</b>	
15 DATE SPUDDED <b>2/4/08</b>	16. DATE T.D. REACHED <b>2/13/08</b>	17. DATE COMPL. (Ready to prod) <b>6/3/08</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6370' KB 6386'</b>	19. ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD <b>6990'</b>	21. PLUG, BACK T D, MD & TVD <b>6986'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23. INTERVALS DRILLED BY <b>yes</b>	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde 4434' - 4852'</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>			25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		
27 WAS WELL CORED <b>No</b>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8" H-40		32.3#	243'	12 1/4"	surface; 170 sx (218 cf)
7" J-55		20# 23#	4299'	8 3/4"	surface, 638 sx (2544 cf) (1323 cf)
4 1/2" J-55		10.5# 11.6#	6989'	6 1/4"	TOC 8738; 200 sx (407 cf)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
				2-3/8"	6890'
30. PERFORATION RECORD (Interval, size and number)					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4434' - 4852' Acidize- Spearhead 10 bbis 15% HCL. Frac- pumped					
10500 gal 60Q Slickwater/foam pad. Pumped approx.					
100000# 20/40 Brady sand.					
32. PRODUCTION					
DATE FIRST PRODUCTION <b>SI W/O Facilities</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>Flowing</b>		WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>5/29/08</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>45.63 mcf</b>	OIL-BBL <b>1095 mcf/d</b>	
FLOW TUBING PRESS.	CASING PRESSURE <b>434#</b>	CALCULATED 24-HOUR RATE <b>1095 mcf/d</b>	GAS-MCF <b>1095 mcf/d</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. W/O facilities to be set before first production.</b>			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS <b>This is a MV/DK well being DHC per order #2781AZ</b>					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE **Regulatory Technician** DATE **6/11/08**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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JUN 11 2008

Bureau of Land Management  
Farmington Field Office

Ojo Alamo	1476'	1590'
Kirtland	1590'	2203'
Fruitland	2203'	2447'
Pictured Cliffs	2447'	2538'
Lewis	2538'	
Huerfanito Bentonite		3354'
Chacra	3354'	4000'
Mesa Verde	4000'	4110'
Menefee	4110'	4706'
Point Lookout	4706'	5077'
Mancos	5077'	5904'
Gallup	5904'	6671'
Greenhorn	6671'	6629'
Graneros	6629'	6770'
Dakota	6770'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drk gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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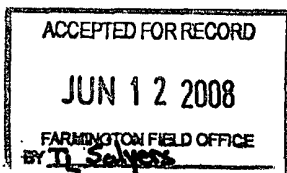
1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. <b>USA SF-078050</b>																									
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2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>		7 UNIT AGREEMENT NAME																									
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO. <b>Hughes 10 B</b>																									
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31. PERFORATION RECORD (Interval, size and number) <b>@1SPF 6850' - 6880' = 7 holes @2SPF 6838' - 6777' = 30 holes</b>																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>6777' - 6880'</b> <b>Acidize- Spearhead 10 bbls 15% HCL Frac- pumped 30000 gal Slickwater Pad, pumped approx 40000# 20/40 TLC</b>																											
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