

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

JAN 9 2008

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

Bureau of Land Management

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SHL: 585' FSL, 710' FEL (P)
BHL: 2530' FSL, 760' FEL (I)
Sec. 25 T32N, R5W

5. Lease Serial No.

NM 59704

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Carracas 25 A 16

9. API Well No.

30-039-26476

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to recompleate the Carracas 25 A #16 by drilling a horizontal lateral off of the existing vertical wellbore as indicated on the revised attached C-102 and directional wellplan. A whipstock will be set at 3512' +/- (TVD) and a window milled in the existing 5-1/2" casing from 3500'-3506' +/- (TVD). The lateral will be drilled to 5560' MD, 3700' TVD. A 3.5" 9.3 ppf, J-55, flush joint pre-drilled liner will be ran and set from 3502'-5560' MD. A 2 3/8" tubing string will be landed at 3697' TVD in the 5-1/2" casing. A closed loop system will be implemented during recompleation.

PIT, CLOSED LOOP SYSTEM, BELOW
GRADE TANK, PROPOSED
ALTERNATIVE METHOD OR CLOSURE
PLAN TO BE DESIGNED, CONSTRUCTED
& OPERATED PURSUANT TO NMOCD
RULE 19.15.17 EFFECTIVE 06/16/08

RCVD MAY 30 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jason Kincaid

Title

Drilling Engineer

Date 1/8/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

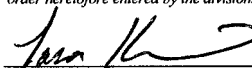
Date MAY 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 8/30/2007 Date Jason Kincaid Printed Name
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> June 6, 1988 Date of Survey Signature and Seal of Professional Surveyor Original Survey Conducted and Recorded By Neale C Edwards 6857 Certificate Number

BHL

760'

2530'

710'

SHL

585'

Energen Resources

Carson Nat'l Forest - SE S25, T32N, R5W

Carracas Mesa

Carracas 25 A #16

Carracas 25 A #16 ST

Plan: Preliminary Plan

Planned Wellpath

26 December, 2007

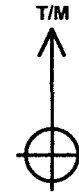


Project: Carson Nat'l Forest - SE S25, T32N, R5W
Site: Carracas Mesa
Well: Carracas 25 A #16
Wellbore: Carracas 25 A #16 ST
Plan: Preliminary Plan (Carracas 25 A #16/Carracas 25 A #16 ST)

PROJECT DETAILS: Carson Nat'l Forest - SE S25, T32N, R5W

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Central Zone

System Datum: Mean Sea Level



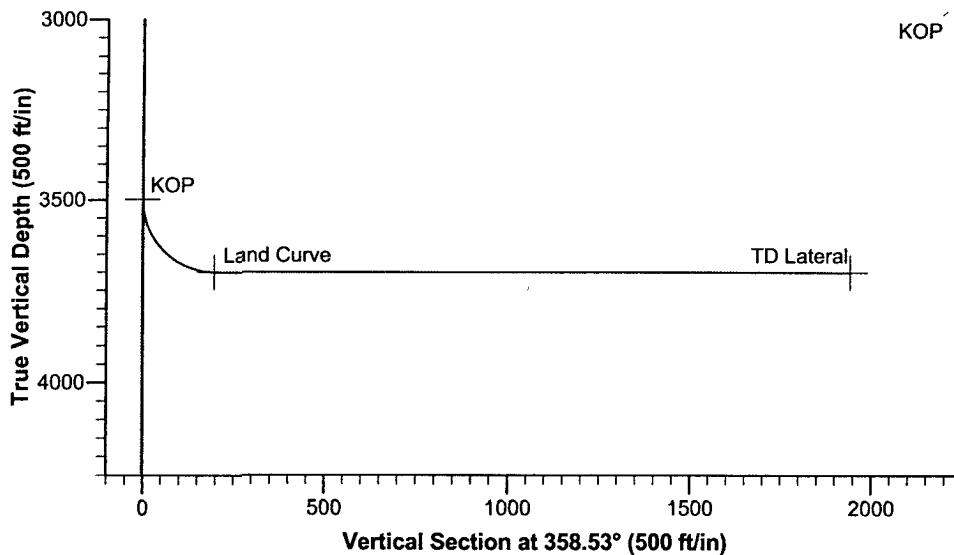
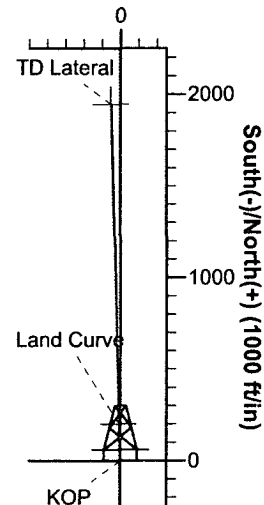
Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0.0snT
Dip Angle: 0.00°
Date: 12/26/2007
Model: USER DEFINED

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3500.0	0.00	0.00	3500.0	0.0	0.0	0.00	0.00	0.0	KOP
3	3814.2	90.00	358.53	3700.0	199.9	-5.1	28.65	358.53	200.0	Land Curve
4	5559.8	90.00	358.52	3700.0	1945.0	-50.0	0.00	0.00	1945.6	TD Lateral

West(-)/East(+) (1000 ft/in)



Energen Planned Wellpath



Company: Energen Resources
Project: Carson Nat'l Forest - SE S25, T32N, R5W
Site: Carracas Mesa
Well: Carracas 25 A #16
Wellbore: Carracas 25 A #16 ST
Design: Preliminary Plan

Local Co-ordinate Reference: Well Carracas 25 A #16
TVD Reference: KB @ 6987.0ft (Drilling Rig)
MD Reference: KB @ 6987.0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project: Carson Nat'l Forest - SE S25, T32N, R5W
Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: New Mexico Central Zone

System Datum: Mean Sea Level

Site: Carracas Mesa

Site Position:
From: None
Position Uncertainty: 0.0 ft

Northing: m
Easting: m
Slot Radius: in

Latitude:
Longitude:
Grid Convergence: 0.00 °

Well: Carracas 25 A #16

Well Position
+N-S 0.0 ft **Northing:** 0.00 m **Latitude:** 30° 53' 39.079 N
+E-W 0.0 ft **Easting:** 0.00 m **Longitude:** 111° 28' 36.030 W
Position Uncertainty 0.0 ft **Wellhead Elevation:** 6,976.0 ft **Ground Level:** 6,976.0 ft

Wellbore: Carracas 25 A #16 ST

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	12/26/2007	0.00	0.00	0

Design: Preliminary Plan

Audit Notes:

Version: **Phase:** PROTOTYPE **Tie On Depth:** 0.0

Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)
	0.0	0.0	0.0	358.53

Survey Tool Program **Date** 12/26/2007

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	5,559.8	Preliminary Plan (Carracas 25 A #16 ST)	MWD	MWD - Standard

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
3,500.0	3,500.0	0.00	0.00	0.00	0.0	0.0	0.0
KOP							
3,520.0	3,520.0	5.73	358.53	28.65	1.0	1.0	0.0
3,540.0	3,539.7	11.46	358.53	28.65	4.0	4.0	-0.1
3,560.0	3,559.1	17.19	358.53	28.65	8.9	8.9	-0.2
3,580.0	3,577.9	22.92	358.53	28.65	15.8	15.8	-0.4
3,600.0	3,595.9	28.65	358.53	28.65	24.5	24.5	-0.6
3,620.0	3,612.9	34.38	358.53	28.65	34.9	34.9	-0.9
3,640.0	3,628.8	40.11	358.53	28.65	47.0	47.0	-1.2
3,660.0	3,643.5	45.84	358.53	28.65	60.7	60.6	-1.6
3,680.0	3,656.7	51.57	358.53	28.65	75.7	75.7	-1.9
3,700.0	3,668.3	57.30	358.53	28.65	91.9	91.9	-2.4

Energen Planned Wellpath



Company: Energen Resources
Project: Carson Nat'l Forest - SE S25, T32N, R5W
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MD Reference: KB @ 6987.0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
3,720.0	3,678.2	63.03	358.53	28.65	109.3	109.2	-2.8
3,740.0	3,686.4	68.75	358.53	28.65	127.5	127.5	-3.3
3,760.0	3,692.7	74.48	358.53	28.65	146.5	146.5	-3.8
3,780.0	3,697.1	80.21	358.53	28.65	166.0	166.0	-4.3
3,800.0	3,699.5	85.94	358.53	28.65	185.9	185.8	-4.8
3,814.2	3,700.0	90.00	358.53	28.65	200.0	199.9	-5.1
Land Curve							
3,900.0	3,700.0	90.00	358.53	0.00	285.8	285.7	-7.3
4,000.0	3,700.0	90.00	358.53	0.00	385.8	385.7	-9.9
4,100.0	3,700.0	90.00	358.53	0.00	485.8	485.7	-12.5
4,200.0	3,700.0	90.00	358.53	0.00	585.8	585.6	-15.0
4,300.0	3,700.0	90.00	358.53	0.00	685.8	685.6	-17.6
4,400.0	3,700.0	90.00	358.53	0.00	785.8	785.6	-20.2
4,500.0	3,700.0	90.00	358.53	0.00	885.8	885.5	-22.7
4,600.0	3,700.0	90.00	358.53	0.00	985.8	985.5	-25.3
4,700.0	3,700.0	90.00	358.53	0.00	1,085.8	1,085.5	-27.9
4,800.0	3,700.0	90.00	358.53	0.00	1,185.8	1,185.5	-30.4
4,900.0	3,700.0	90.00	358.53	0.00	1,285.8	1,285.4	-33.0
5,000.0	3,700.0	90.00	358.53	0.00	1,385.8	1,385.4	-35.5
5,100.0	3,700.0	90.00	358.53	0.00	1,485.8	1,485.4	-38.1
5,200.0	3,700.0	90.00	358.53	0.00	1,585.8	1,585.3	-40.7
5,300.0	3,700.0	90.00	358.53	0.00	1,685.8	1,685.3	-43.2
5,400.0	3,700.0	90.00	358.53	0.00	1,785.8	1,785.3	-45.8
5,500.0	3,699.9	90.01	358.53	0.00	1,885.8	1,885.2	-48.4
5,559.8	3,700.0	90.00	358.52	-0.01	1,945.6	1,945.0	-50.0
TD Lateral							

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
TD Lateral - plan hits target - Point	0.00	0.00	3,700.0	1,945.0	-50.0	592.90	12.58	30° 53' 58.271 N	111° 28' 36.603 W
Land Curve - plan hits target - Point	0.00	0.00	3,700.0	199.9	-5.1	60.94	1.30	30° 53' 41.051 N	111° 28' 36.089 W
KOP - plan hits target - Point	0.00	0.00	3,500.0	0.0	0.0	0.00	0.00	30° 53' 39.079 N	111° 28' 36.030 W

Checked By: _____ Approved By: _____ Date: _____

ENERGEN

Pertinent Data Sheet

Date: 8/17/2007 Well Name: Carracas 25 A 16 API#: 3003926476 DP#: 3126476A
Unit: P Sec: 25 Twp: 32N Rge: 5W Footage: 585' FSL, 710' FEL
County: Rio Arriba State: NM Spud: 10/01/2000 Completed: 10/26/2000
Field: Fruitland Coal Elev: 6976' TD: 3870' PBTD: 3806' KB: 11'
GL

Perfs: 3671-3679 (2'), 3687-3708' (21'), 3748-3751' (3') w/ 104-0.42" holes @ 4 SPF

Frac: 500 GAL 10% Formic acid followed w/ 99,035 gal 25# Delta Frac 140 gel w/sw containing 213,000
20/40 Brandy sand

Hole Size	Casing Size	Weight & Grade	Depth Set	Cement	TOC
13 3/4"	8 5/8"	24# K-55	1003'	780 sx	circ
7 7/8"	5 1/2"	17# K-55	3850'	1024 sx	circ

Tubing Size	# Joints	Weight & Grade	Depth Set	Seat Nipple	Packer
2-3/8"	117	4.7 # J55 EUE	3658' (??)	3658' (??)	none
2-3/8" sub	3	4.7# J-55	(10' each)		
2-3/8" MA	1	4.7# J-55	3713'		

Rod & Pump Record: CDI ENERGY SERVICE 2" X 1-1/2" X 16' RWAC PUMP (SN: ENG596) W/ 120"
STROKE W/ STRAINER; 146 X 3/4" RODS W/ 1-ROD GUIDE/ROD, W/ 6', & 2' PONY RODS-MU 1-1/4" X
22' POLISH ROD W/ 1-1/2" POLISH ROD LINER

Rod Size	# Rods	Length	Grade
3/4"	146	3650'	D

Log Record: GR/CCL/CNL, Mud log

Formation Tops:

Ojo Alamo		Menefee
Kirtland		Point Lookout
Fruitland	3,591'	Mancos
Pictured Cliffs	3,770'	Gallup
Lewis		Graneros
Cliffhouse		Dakota

Work History: (4/3 to 4/6/2007) Failure. SAFETY MEETING-MIRU MESA WELL SERVICE RIG #211-
COMMENCE WORKOVER OPERATIONS ON CARRACAS 25A #16 LOCATED S/4, SE/4 SEC-25-T32N-R5W, RIO ARRIBA
CO., NM. SICP 500 PSIG, SITP -0- PSIG, RIG UP TO PULL RODS-UNSEAT PUMP-COOH W/ ROD STRING & LAYDOWN
PUMP (PLUNGER STUCK)-RU PUMPING TEE ASSEMBY-NU BOPE-PULL TBG HGR-TRIP IN HOLE W/ 70' OF 2-3/8" TBG
& TAG ~ 3775 (SOLID)-PULL UP T/ 3706'KB-DROP STANDING VALVE AND LOAD & PT TBG T/500 PSIG (OK)-RU
SANDLINE LUBRICATOR & RETRIEVE STANDING VALVE-BREAKDOWN AND INSPECT PUMP, LITE FLM OF SCALE-
LAND TBG ND BOPE & RU PUMPING TEE ASSEMBLY.SDON. SAFETY MEETING-SICP-250 PSIG, & SITP-0- PSIG-
-WAIT ON H&M PRECISION- RU UP TO ACIDIZE- PT LINES T/500 PSIG (OK)-PUMP 500 GALS 15% HCL ACID &
(DOUBLE INHIBITED W/CA64), 7-GALS IRON SEQUESTERING AGENT ((CB1089), DISPLACE W/ 10 BBLS FRESH
WATER-TBG ON VACUUM AFTER TREATMENT-TOTAL INJECTED 22 BBLS-SHUT IN WELL AND ALLOW ACID TO
SPEND-RU SWAB LUBRICATOR-SWAB WELL BACK TO RIG PIT-IFF @ 2800'KB W/ INITIAL SICP 240 PSIG-
MADE 17 RUNS W/ FFL @ 2800'KB W/ INCREASE IN SICP T/350 PSIG-WELL KICKED OFF AND FLOW'D TO RIG PIT-
RECOVERED 36 BBLS AND 9 BBLS FLOW'D TOTAL 45 BBLS. RETURN WATER CLEARED UP-SIW W/ SICP DROPPED
T/280 PSIG,SDON. FINAL REPORT- SAFETY MEETING-SICP -580 PSIG, SITP 570 PSIG,BLEED WELL DOWN TO RIG PIT.
RIG UP TO RUN RODS-MU CDI ENERGY SERVICE 2" X 1-1/2" X 16' RWAC PUMP (SN: ENG596) W/ 120" STROKE W/
STRAINER NIPPLE-TEST PUMP (OK)-146 X 3/4" RODS W/ 1-ROD GUIDE/ROD, W/ 6', & 2' PONY RODS-MU 1-1/4" X 22'
POLISH ROD W/ 1-1/2" POLISH ROD LINER-SEAT PUMP IN 1.78" SN ~ DEPTH 3684'KB-LOAD W/ 12 BBLS PRODUCED

Kfc WATER AND PRESSURE TEST STANDING VALVE ON PUMP TO 500 PSIG (OK)-BLEED DOWN AND STROKE PUMP TO 400 PSIG & TEST TRAVELING VALVE (OK)-RU HORSE HEAD AND HANG OFF PUMP-RIG DOWN MESA WELL SERVICE RIG #211 AND REL TO CARRACAS 19 B #11 @ 12:00, 4-6-2007, START PUMPING UNIT AND MONITOR PUMPING OPERATION-DROP FROM REPORT-TURN OVER TO PROD OPERATIONS-"JOB COMPLETE":

(10/11 to 10/16/2006) Down hole failure. CREW ON LOCATION, SAFETY MTG
MIRUCU, ND STUFFING BOX, TOO H W/ RODS & PUMP, OOH W/ PUMP, PUMP LOCKED UP IN DOWN POSTION, TORE DOWN PUMP ON LOCATION, BALLS & SEATS SCALED OFF, MADE 2 SWABB RUNS FLD LEVEL = 2300' FROM SURFACE = 1300' OF FLD, HAD LOTS OF GREY WATER & SCALE IN RETURNS. ND WH, NU BOP, UNLAND TBG OFF DONUT, TIH 2 JTS = TAG DEPTH OF 3749' = 2' OF PERFS COVERED, TOO H W/ TBG. SECURE WELL SION, TAKE SCALE SAMPLES IN TO SIERRA CHEMICAL. SAFETY MTG. FLOWING CAG PSI = 55, TBG = 0 PSI
ND STUFFING BOX, TOO H W/ RODS & PUMP, OOH W/ PUMP, PUMP STUCK IN DOWN POSTION, TORE DOWN PUMP ON LOCATION, FOUND THAT BALLS & SEATS WERE SCALED OFF & STUCK. TAKE SAMPLE OF SCALE TO SIERRA CHEMICAL. MAKE 2 SWABB RUNS, FLD LEVEL WAS @ 2300' FROM SURF = 1371' ABOVE PERFS. SWABBED BACK 7 BBLS OF GREY FLD W/ MED AMONTS OF SCALE & FRAC SAND. NDWH, NUBOP, TIH & TAGGED FILL @ 3750', TOO H W/ PROD STRING, PURGE VALVE & MUD JT PLUGGED W/ SCALE & SOME SAND, PU SAND BAILOR TIH, TAGGED FILL @ 3749' = 2' PERFS COVERED, START BAILING, BAILED @ 33' & COULDN'T GET DOWN ANY MORE, PULL UP & WAITED @ 30 MINUTES, WENT BACK DOWN & TAGGED 3782' = NO FILL, TOO H, BAILOR & 3-4 SACKS OF MOSTLY FRAC SAND & IRON OXIDE W/ SOME SCALE, LD BAILOR, PU NOTCTCHED CLR, S/N, TIH TAGGED @ 3782' LD 1 JT & PU 10' SUB = EOT @ 3776'. PUMPED 50 GALS OF ACID & SCALE TEATMENT DOWN CSG TO CLEAN UP SCALE. START SWABBING, BEGINNING FLD LEVEL @ 2300' = @ 1370' FT OF FLD ABOVE TOP PERF. FLD RETURNS = MED AMOUNTS OF FRAC SAND, MADE 8 RUNS = @ 21 BBLS FLD RETURNDED, FLD HAD MED AMONTS SAND & SOME IRON OXIDE, SECURE WELL SION. SAFETY MEETING. SICP = 520 SITP = 510. BLOW TBG DOWN, FLOWED FOR HRS RETURNED @ 9.5 BBLS FLD W/ LIGHT SAND RETURNS, SICP = 130, TOTAL FLD RETURNS = 30.5 BBLS. STILL FLOWING, SAND HAS DECREASED. FLOWED @ 1.5 HRS MORE, RETURNS LIGHT FL @ 3 BBLS/ HR, NO MORE SAND RETURNS, VERY LIGHT SOLIDS, SICP = 75 PSI, KILL TBG W/ @ 50 BBLS WATER, TIH TAGGED FILL @ 3779' = 3' OF FILL. TOO H W/ NOTCHED CLR. 1/2 WAY OUT OF HOLE SD FOR RAIN TO CLEAR, TIH W/ 2 STDS OF 2 7/8" CONTAINMENT JTS FOR SAND BAILOR & LAY THEM DOWN, WELL STARTED UNLOADING HEAVY FLD, BWD SLOWLY TO RIG PIT & PRODUCTION TANK. PU PURGE VALVE, 1 JT 2 3/8 TBG FOR MA, DESANDER, 2- 10' X 2 3/8 SUBS, S/N, & 3 STDS OF 2 3/8" TBG. SHUT DOWN TO RAIN, SECURE WELL, LET CSG FLOW TO PRODUCTION. SAFETY MTG. FLOWING CSG = 55 PSI TBG = 50 PSI. BLOW WELL DOWN TO RIG PIT, TIH & LAND TBG AS FOLLOWS. PURGE VALVE, 1 JT 2 3/8" MA, DESANDER, 2- 10' SUBS, 116 JTS 2 3/8" TBG, 1- 10' SUB, 1 JT 2 3/8" TBG, TBG HANGER. ND BOP, TBG STARTED TO COME IN BEFORE WE HAD WELL HEAD ON, PUMP 5 BBLS WATER SOWN TBG DROP STD VALVE, LOAD TBG W/ @ 10 BBLS WATER & TESTED TBG TO 1000 PSI, & HELD 5 MINUTES, RELEASE PSI & RETRIEVE STD VA; VE. INSATALL WELL HEAD, PU 2 X 1 1/2 X 16 RWAC PUMP # ENG 598, REPLACE 35 3/4" ROD BOXES, RAN AS FOLLOWS, 146 3/4 RODS, 1- 6' PONY, 1- 2' PONY, 22' POLISHED ROD W/ 10' LINER, NU STUFFING BOX, SEATED PUMP, LOADED TBG W/ @ 7 BBLS H2O & TESTED TO 500 PSI & HED 5 MIN, RELEASED PSI & LONG STROKED UP TO 450 PSI & HELD, PUMPED 10 GALS OF CORROSION & SCALE INHIBITOR DOWN CSG & CHASE W/ 2 BBLS WATER, HANG OFF & SPACE OUT W/ LIGHT TAG & HAD GOOD PUMP ACTION, NOTIFIED PUMPER THAT PRODUCTION TANKS COULD HOLD @ 120 BBLS MORE FLD & WE COULD NOT GET TRANSFER PUMP STARTED. LEFT WELL PUMPING & PRODUCING. WELL SECURED, WILL CHECK TAG IN AM. SAFETY MTG. FLOWING CSG PSI = 55 PUMPING TBG PSI = 150. GOOD PUMP ACTION & VERY LIGHT TAG AT LOW RPM, RDMOCU. WAIT ON ROADS TO DRY UP SOME. FINAL REPORT.

(9/2006) – TEST Tubing. MIRU 3 RIVERS PUMP TRK TO TBG, LOADED TBG W/ 3 BBLS PRODUCTION WATER, & PRESSURED UP TO 1000 PSI, WOULD BLEED DOWN TO 100 PSI IN 5 MIN. PUMPED UP SEVERAL TIMES W/ SAME RESULTS. ACTS LIKE WE HAVE TRASH IN STANDING VALVES ON PUMP. RDMO W/ 3 RIVERS PUMP TRK.

(8/2006) - Cleaned out. Tubing set as follows; Purge valve, 2-3/8" MA, desander, 2 – 10' subs, SN, 116 jts 2-3/8" tbg, 1 – 10' sub, 1 – 2-3/8" jt & land tbg. SN @ 3658.13' and EOT @ 3713.36'.

(10/18/05) PULL BROKEN POLISH ROD AND LINER, AND REPLACE WITH NEW ONE.

(8/16/05) RIH WITH 15 JTS TAG 5' FILL CLEANED OUT TO PBTD. POOH WITH TBG AND BIT. RIH WITH PRODUCTION TBG, LAND TBG ND BOP NU WELLHEAD (NO CHANGE IN TBG DETAILS) RIH WITH PUMP AND RODS SEAT PUMP PRESSURE TO 500 PSI PUMP 40 BBL WATER IN CSG (NO CHANGE IN ROD DETAILS) RIG DOWN MOVE OUT, JOB COMPLETE.;

(8/19/24) Pick up 23 jts tag fill at 3798 bail down to 3804 TOH with 120 jts bailer 10 jts and flappers to find frac sand and coal TIH with mud jt 4' perf sub seat nipple 8'10' subs and 120 jts to land well at 3750 to seat nipple 3783 to EOT N.D. BOP N.U. well head pick up pump 149 3/4" rods 6'4'2" pony subs and polish rods pump 10 bbls pressure test to 500 psi and held check pump action OK hang rods and held check pump action OK hang rods.