

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 16 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.

SR-078769 SF-078763

6. If Indian, Allottee or Tribe Name

RCVD JUN 19 '08

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #360

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29882

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
310' FNL & 150' FWL, NW/4 NW/4, SEC 13 T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PUMP INSTALL

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-05-2008

LO & road rig & equip from the Rosa 379A to the Rosa 360. MIRU, SICP-1,200 psi & SITP-350 psi. Blow well down to FB tank. ND WH, NU BOPS, function test BOPS, test good. RU floor, tongs & tbq equip, pull tbq hanger. PUH w/ one stand tbq, tbq free. PU 3 rig jts, RIH to tag fill, tag fill @ 3505' MD, fill 1' above PBTD @ 3506' MD. RU air package & circ iron. Break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor to PBTD @ 3506' MD. POH, tally prod tbq while standing back, tallied 3433' prod tbq w/ MS & FN in hole. Secure well & loc, SDFN.

06-06-2008

SICP-1200 psi. Blow well down to FB tank. Tally 2 7/8" mud anchor & 2.28 ID F-nipple. MU, RIH w/ 2 7/8" mud anchor, 2.28 ID F-nipple w/ standing valve, 110 jts 2 7/8" production tbq, pup jts & 1 jt tbq. Load tbq w/ produced coal wtr. Pressure test tbq to 1000 psi, all tbq tested good, release pressure. Fish standing valve, stand back 6 jts tbq & pups. RU SB Banding, run 203' of 1/4" SS chemical cap string on last 6 jts tbq & pup jts. MU tbq hanger. Land production tbq as follows: 2 7/8" mud anchor, 2.28 ID F-nipple, 110 jts 2 7/8" 6.5#, J-55, 8RD, EUE prod tbq, 1-4', 1-8', 1-10' 2 7/8" pup jts & 1 jt 2 7/8" 6.5#, J-55, 8RD EUE prod tbq. RD floor, tongs & tbq equip. ND BOPS, NU SR WH prep to run insert pump & rods. Bucket test pump, good. RIH w/ insert pump & rods. Land pump & rods as follows: 2 1/2" x 1 3/4" x 16 x 17 x 21 RHAC insert pump w/ 1" x 6' gas anchor, 35- 3/4" x 1 1/4" Grade D rods, 58-3/4" Grade D Guided 2.5", 5 per rods, 44-7/8" Grade D Guided 2.5", 5 per rods, 1-6' 7/8" pony rod & 1 1/4" x 26' polished rod w/ 1 1/2" x 16' liner. (No CO 7/8" X 3/4" rod box sent from Energy Pump, WO delivery). Land, space out, seat rods & pump. Load tbq w/ produced coal wtr. Pressure test tbq & pump to 500 psi, test good. Release pressure, stroke pump to 500 psi, test good, release psi. RD rig & equip, secure well & location. Prepare to move to the Rosa #213A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date June 11, 2008

(This space for Federal or State office use)

Approved by

Title

Date

JUN 16 2008

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report EOT

NMOCD 8

**ROSA UNIT #360
BASIN FRUITLAND COAL**

Surface Location:

310' FNL and 150' FWL
NW/4 NW/4 Sec 16(D), T31N, R05W
Rio Arriba, NM

Bottom Hole Location:

666' FSL and 654' FWL
SW/4 SW/4 Sec 09(M), T31N, R05W
Rio Arriba, NM

Elevation: 6271' GR
API # 30-039-29882

Spud: 07/13/06

Completed: 09/20/06

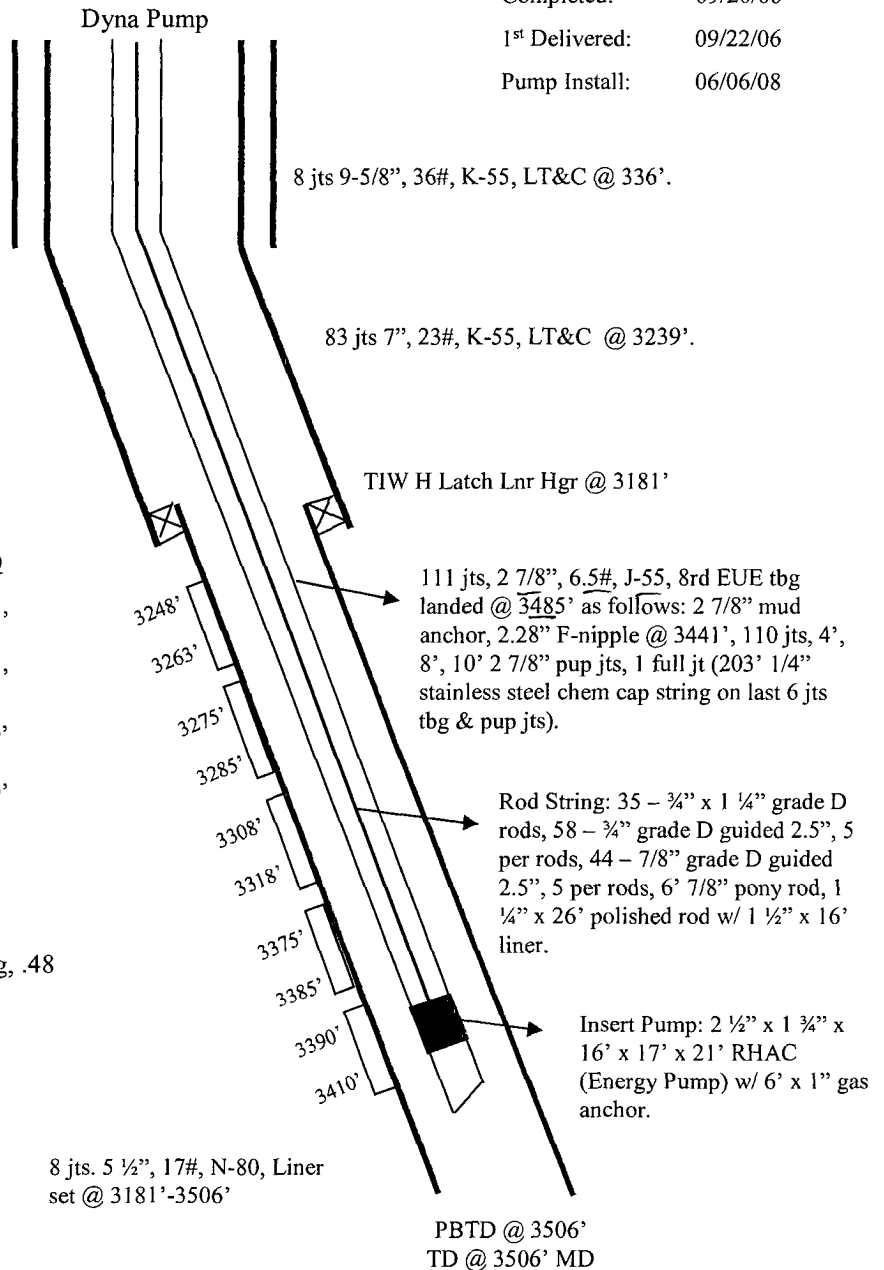
1st Delivered: 09/22/06

Pump Install: 06/06/08

Top	MD	TVD
Ojo Alamo	2697'	2405'
Kirtland	2811'	2515'
Fruitland	3189'	2890'
Base of Coal	3419'	3120'

Perf intervals w/3 1/8" HSC, 11 grm chg, .48
dia holes, 4 spf, total of 260 holes.

Underream 6-1/4 - 9-1/2
From 3248' - 3506'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	222 cu.ft.	Surface
8-3/4"	7", 23#	455 sx	921 cu.ft.	Surface
6-1/4"	5-1/2", 17#	None	None	NA