

State of New Mexico Office	Form C-103
District 1 Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-07967
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of One regreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cassidy
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 008928
McElvain Oil & Gas Properties, Inc. / G. Thames	
3. Address of Operator 1050 17 <sup>th</sup> Street, Suite 1800, Denver, CO 80265	10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
	Fulctier Rutz Pictured Chris
4. Well Location 830 Unit Letter P: 660 feet from the South line and 660 feet from the East_line	
Section 19 Township 29N Range 11W NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,448' GL	
Pit or Below-grade Tank Application  or Closure	The state of the s
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbis; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
,	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	TJOB 📙
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
3/24/2008 RU – SITP/SICP 30 PSI. POOH 73 JTS 1" tbg. Set CIBP @ 1,513'. Pressure test 3 ½" csg to 800 psi – good.	
3/25/2008 Check pressures – SITP/SICP 0 PSI. Plug #1; 13 sx G cmt, 15.8 ppg, from 1,513' to TOC @ 1,282'.	
Perforate @ 649' 2 shots. Set 3 1/2" cmt retainer @ 599' per NMOCD. Plug #2 in 2 stages per NMOCD,	
Henry Villanueva. 39 sx G, 2% CaCl @ 15.8 ppg ~1,200' to 488'. TOC @ 459'.	
3/26/2008 Tbg/Csg pressure 0 psi. Perf 2 shots @ 377'. Plug #3 147 sx G 2% CaCl, 15.	8 ppg. From 377' to 100' . as
Per Henry Villanueva w/ NMOCD.  3/27/2008 Pressure check on 3 ½ tbg & 5 ½ csg - 0 psi. No water flow. TOC @ 124'. P	erf@ 120' w/ 2.2 1/8 HSC
Cement 50sx G, 15.8 ppg w/ 3% CC. Pressure test 3 ½" csg @ 500 psi for 5 min. Held. TOC @ 54'	
Cement 68 sx G 15.8 ppg, down 3 ½" and thru 5 ½" & 7 7/8" hole.	
Rig down – set dry hole marker.	RCVD APR 2'08
Henry Villanueva and Shelly Cowden w/ OCD on location.	
	OIL CONS. DIV.
	DIST. 3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/Fill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
VI I I PORTO DE LA CONTRACTOR DE LA CONT	
SIGNATURE TITLE Eng Tech Supervisor	r DATE4/2/2008
Type or print name Deborah K. Powell E-mail address: DebbyP@McElvain.com Telephone No. 303/893/0933	
For Character Control	
Deputy On &	Gas Inspector, UN 1 9 2008
MIROVED BY THE TITLE	ict #3 DATE DATE 1 9 2000
Conditions of Approval (if any)	