Submit 2 Copies To Appropriate District Office	State of New 1		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-045-07967
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	20 S. St. Francis Dr., Santa Fc, NM		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cassidy	
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other			8. Well Number 1
2. Name of Operator McElvain Oil & Gas Properties, Inc. Agent/ G. Thames		9. OGRID Number 008928	
3. Address of Operator 1050 17 th Street, Suite 1800, Denver, CO 80265		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs	
4. Well Location 1010 830			
Unit Letter P: -660 feet from the South line and 660 feet from the East line			
Section 19 Township 29N Range 11W NMPM San Juan County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5448' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			_
TEMPORARILY ABANDON			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
1 ERMANENTET STAMFED ON THE MARKER 9 SURPACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed			
SIGNATURE Self 16 PON	rlfTITLE	Engineering Tech St	pervisorDATE 6/18/2008
TYPE OR PRINT NAME Deborah K	C. PowellE-MAII	.: DebbyP@McE	Elvain.com PHONE: _303-893-0933_
APPROVED BY: Steller Conditions of Approval (if any): APPROVED BY: Deputy Oil & Gas Inspector JUN 1 9 200 Conditions of Approval (if any):			
APPROVED BY: Steller (molen TITLE	Deputy Oil & Distr	Gas Inspector JUN 1 9 2000
Conditions of Approval (if any):		5.	· · · ·

