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JUN 16 2008

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation
NMMN-078407D

8. Well Name and No.
ROSA UNIT #208Y

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33854

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
605' FNL & 440' FEL, NE/4 NE/4, SEC 16-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-04-2008

MIRU, spot cav equip on Rosa #355A for temp storage. Release trucks @ 14:00. SITP 400#, SICP 400#, blow well down to FB tank. ND WH, NU BOP & stripper head, RU rig floor & tongs, pull tbg hanger, pull up 1 jt, tbg free. PU 3 jts tbg RIW tag @ 3518', 7' of fill in liner, break circ w/ 10 bph air-mist w/ 1 gal foamer & 1/2 gal corrosion inhibitor per 20 bbl prod wtr, returns began med fines for 1 hr, changed to lt fines, circ until returns were clean. LD 3 jts tbg, secure well & equip, SION.

06-05-2008

SICP 475#, blow well down to FB. TOH, stand back & tally tbg. Pump wtr down backside & kill well. PU MU & RIW as follows- 2-7/8" half muleshoe, 2.28" ID F-nipple w/ standing valve & 114 jts 2-7/8", 6.5#, EUE, J-55 tbg. Test tbg every 30 jts to 1000 psig, good test. RIW w/ overshot on sandline, fish standing valve. TOH, standback tbg. RU BJ Dynacoil, PU MU & RIW as follows- 2-7/8" orange peel mud anchor, 2.28" ID F-nipple & 114 jts 2-7/8", 6.5#, EUE, J-55 tbg. Attach 1/4" SS cap string @ 3475'. PU & MU tbg hanger, RD Dynacoil, land tbg, EOT @ 3501' MD, 24' off PBTD, 2.28" ID F-nipple @ 3474' MD. RD tongs & rig floor. ND BOP stack & blooie lines. NU SR WH. Secure well & equip, SION.

06-06-2008

SICP 540#, blow well down to FB tank. PU MU & RIW as follows, gas anchor, 2-1/2" X 1-1/4" X 7 X 11 RHAC pump, 4 -3/4 X 1-1/4" sinker rods, 84 -3/4" API D rods, 50- 3/4" API D guided rods 3 guides per rod, 1- 6' pony rod, 1- 4' pony rod & 1-1/4" X 16' polished rod w/ 8' X 1-1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ produced water, test tbg & pump to 500 psig, release pressure & stroke pump to 500 psig, good test. Tie polish rod to pumping unit, set pump on lt tag, lower derrick, RD equip & prepare to move to the Rosa #274A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date

ACCEPTED FOR RECORD
JUN 16 2008

(This space for Federal or State office use)

Approved by

Title

Date

FARMINGTON FIELD OFFICE
BY chey

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #208Y BASIN FRUITLAND COAL

Surface Location:

605' FNL and 440' FEL
NE/4 NE/4 Sec 16(A), T31N, R06W
San Juan, NM

Bottom Hole Location:

668' FNL and 698' FWL
NW/4 NW/4 Sec 15(D), T31N, R06W
San Juan, NM

Elevation: 6324' GR
API # 30-045-33854

Spud: 06/14/06

Completed: 08/14/06

1st Delivered: 09/18/06

Pump Install: 06/06/08

Pumping Unit
Dansco 114-143-64

Top	MD Depth	TVD Depth
Ojo Alamo	2597'	2335'
Kirtland	2721'	2450'
Fruitland	3197'	2910'
Base of Coal	3443'	3155'

8 jts 9-5/8", 36#, J-55, ST&C @ 335'.

84 jts 7", 23#, J-55, LT&C @ 3276'. Float insert @ 3254'.

TIW H Latch Lnr Hgr @ 3214'

114 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3501' as follows: 2 7/8" orange peel mud anchor, 2.28" ID F-Nipple @ 3474', 114 jts tbg, (3475' 1/4" stainless steel chem cap string attached to tbg hanger).

Rod String: 4 - 3/4" x 1 1/4" sinker rods, 84 - 3/4" API D rods, 50 - 3/4" API D guided rods 3 guides per rod, 6', 4' pony rods, 1 1/4" x 16' polished rod w/ 8' x 1 1/2" liner.

Pump Install: 2 1/2" x 1 1/4" x 7' x 11' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

8 jts 5-1/2", 17#, N-80 @ 3214' - 3522'.

PBTD @ 3525'
TD @ 3525' MD

Underream 6-1/4" to 9-1/2" from 3286' to 3523'

0.48", 4 SPF
300 holes total

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	Surface
8-3/4"	7", 23#	500 sxs	1021 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		