

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN 19 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

RECEIVED

JUN 11 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1722' FSL & 743' FEL, Sec. 15, T32N, R8W, NMPM

5. Lease Number
USA SF-079380

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-8 Unit

8. Well Name & Number
San Juan 32-8 Unit 49M

9. API Well No.
30-045-34430

10. Field and Pool
Blanco MV/Basin DK/
~~Albino PC~~

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

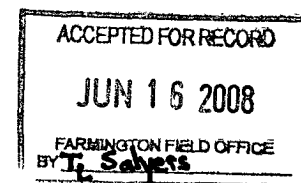
☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

See attached for casing detail



14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/10/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

San Juan 32-8 Unit ~~30M~~
30-045-34430 **49M**

Sec. 15, T32N, R8W

05/22/08 MIRU AWS 301. RIH w/8 3/4" bit. PT csg 600# 30/min – good test. D/O cement tag @ 200'. Drill ahead to 4234' intermediate TD reached 05/26/08. Circ hole. RIH w/ 8jts 7" 23# J-55 LT&C, & 95 jts 7" 20# J-55 ST&C set @ 4224'. RU cement 05/27/08. Pumped pre-flush Of 10 bbls H2O/10 bbls gel/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. **Lead-** pumped 580 sx(1235cf-220bbls) Premium Lite Cement w/3% CaCl₂, .25#/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. **Tail-** pumped 98sx(135cf-24bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug displaced w/169 bbls H2O. Bumped plug to 1730#. Circulate 1BBL Plug down @ 21:56 hrs 5/27/08.

5/28/08 PT 7" csg to 1500# 30/min – good test. RIH w/6 1/4" bit. . Drill ahead to 8628' TD. TD reached on 5/30/08. Circ hole. RU casing crew RIH w/209 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8628'. RU to cement. 5/31/08. Pumped pre-flush of 10 bbls Gel H2O/2 bbls H2O. Pumped **Scavenger** 9 sx(28cf-5bbls) Premium Lite HS FM Cement w/4bbls H2O & 5bbl slurry. **Tail-** pumped 313 sx(620cf-110bbls) Premium Lite Cement HS FM w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Dropped plug and displaced w/123 bbls H2O. Bumped plug to 1420#. Plug Down @ 22:37 hrs. on 05/31/08. Flowback 1bbl. RD, RR 5/31/08.

PT will be conducted by the drilling rig. PT and TOC will be recorded on the next report. ✓