

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
JUN 16 2008  
Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS
2. **Name of Operator**  
**CONOCOPHILLIPS COMPANY**
3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**  
Unit L (NWSW), 1527' FSL & 989' FWL, Sec. 11, T31N, R8W, NMPM
5. **Lease Number**  
USA SF-079047
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**  
San Juan 32-8 Unit
8. **Well Name & Number**  
San Juan 32-8 Unit 18N
9. **API Well No.**  
30-045-34588
10. **Field and Pool**  
Blanco MV/Basin DK
11. **County and State**  
San Juan CO., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing

**13. Describe Proposed or Completed Operations**

See attached for casing detail

Report TOC on stage II 7" csg

RCVD JUN 19 '08  
OIL CONS. DIV.  
DIST. 3

PT will be conducted by the drilling rig. PT and TOC will be recorded on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/11/08

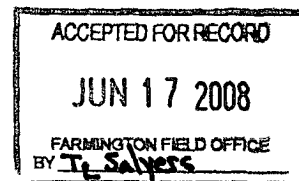
(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 32-8 Unit 18N  
30-045-34588

Sec. 11, T31N, R8W

06/02/08 MIRU AWS 301. RIH w/8 3/4" bit. PT csg 600# 30/min – good test. D/O cement tag @ 196'. Drill ahead to 3881' intermediate TD reached 06/05/08. Circ hole. RIH w/ 95jts 7" 20# J-55 ST&C @ 3873'. Stage tool @ 2739'. RU cement 06/07/08. **Stage I** - Pumped pre-flush Of 10bbls gel/2 bbls FW. Pumped **Scavenger** 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .4% Fl-52, 5#/sx LCM-1, & .4% SMS. **Lead**- pumped 101 sx(215cf-38bbls) Premium Lite FM Cement w/3% CaCl<sub>2</sub>, .25#/sx Cello-Flake, .4% Fl-52, 5#/sx LCM-1, & .4% SMS. **Tail**- pumped 91sx(126cf-22bbls) Type III Cement w/1% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug and displaced w/40bbls FW. Bump plug to 943#. Plug down @ 17:56, pressure up to 2100# & open stage collar. Circ 33bbblcmt to surface. Circ hole. **Stage II- Scavenger** – Pre flush 10bbls FW/10bbls gel, 10bbls FW. Pumped 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .4% Fl-52, 5#/sx LCM-1, & .4% SMS. **Lead**- pumped 425sx(905cf-161bbls) Premium Lite FM Cement w/3% CaCl<sub>2</sub>, .25#/sx Cello-Flake, .4% Fl-52, 5#/sx LCM-1, & .4% SMS. Dropped plug displaced w/113 bbls H<sub>2</sub>O. Bumped plug to 2780#. Close DV tool, plug down @ 23:04hrs. Flowback 1 1/2 bbls. **TOC?**

06/08/08 PT 7" csg to 1500# 30/min – good test. RIH w/6 1/4" bit. . Drill ahead to 8183' TD. TD reached on 06/10/08. Circ hole. 06/11/08 RU casing crew RIH w/192 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8182'. RU to cement. 06/11/08. Pumped pre-flush of 10 bbls Gel H<sub>2</sub>O/2 bbls H<sub>2</sub>O. Pumped **Scavenger** 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25pps Cellophane Flakes, & 6.25pps LCM-1. **Tail**- pumped 307 sx(608cf-108bbls) Premium Lite Cement HS FM w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Dropped plug and displaced w/127 bbls H<sub>2</sub>O. Bumped plug to 578#. Plug Down @ 02:04 hrs. on 06/11/08. Flowback 1/4bbl. RD, RR 6/11/08.

PT will be conducted by the drilling rig. PT and TOC will be recorded on the next report. ✓