

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 11 2008

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

Bureau of Land Management  
Farmington Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Huntington Energy, L.L.C.**

3a Address  
**908 NW 71st, Oklahoma City, OK 73116**

3b Phone No (include area code)  
**405-840-9876**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENE Lot A, 1060' FNL & 860' FEL  
Sec 27, T24N-R6W NMPM**

5 Lease Serial No  
**NMSF 078925**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No  
**Canyon Largo Unit**

8 Well Name and No  
**Canyon Largo Unit 477**

9 API Well No  
**30-039-29715**

10 Field and Pool, or Exploratory Area  
**Basin Mancos**

11 County or Parish, State  
**Rio Arriba County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Summary of work performed on the above referenced well in the Basin Mancos. See attachment.

**PIT, CLOSED LOOP SYSTEM, BELOW GRADE  
TANK, PROPOSED ALTERNATIVE METHOD  
OR CLOSURE PLAN TO BE DESIGNED,  
CONSTRUCTED, OPERATED & CLOSED  
PURSUANT TO NMOCD RULE 19.15.17  
EFFECTIVE 06/16/08**

**RCVD JUN 12 '08  
OIL CONS. DIV.  
DIST. 3**

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Catherine Smith**

Title **Land Associate**

Signature

*Catherine Smith*

Date

**06/09/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 11 2008

NMOCD

FARMINGTON FIELD OFFICE

## **Huntington Energy, L.L.C.**

908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

### **Canyon Largo Unit #477**

Sec. 27- 24N- 6W  
Rio Arriba Co., New Mexico  
API #30-039-29715

### **Basin Mancos Recompletion Attachment:**

5/29/08: RU HOT OIL TRUCK & HOT OIL TBG W/ 22 BBLS OF 230 DEG OIL FOLLOWED BY 35 BBLS OF 230 DEG H2O. SHUT IN AND SECURE WELL.

5/30/08: MOL & RU. SICP: 0# SITP: 0# NU 7-1/16" 3000# BOP. PULL TBG HANGER & TOOH W/2 3/8" TBG. SHUT IN, SECURE WELL & SDFWE.

6/2/08: SICP: 90# BLEED DN CSG: RU BASIN PERFORATORS AND RIH W/ 4 1/2" CIBP. SET CIBP @ 6475', THEN DUMP BAILED 35' OF CEMENT ON TOP OF PLUG: TOC @ 6440'. ND 2000# BOP & NU 7-1/16" 5000# BOP. RU AND PRESSURE TEST CSG, ALL VALVES AND FLANGES UNDER BOP BLIND RAMS TO 1500#/5 MINS. - O.K. THEN PERFORATE THE MANCOS FM. @ 2 SPF USING 3 3/8" HSC CASING GUNS FIRING PREMIUM CHARGES AS FOLLOWS:: 5746' - 70' (24'), 5713' - 16' (3'), 5684' - 86' (2'), 5671' - 74' (3'), 5664' - 66' (2'), 5648' - 52' (4'), 5634' - 40' (6'), 5621' - 24' (3'), 5594' - 97' (3'), 5581' - 88' (7'), 5569' - 71' (2'), & 5544' - 48' (4'). FOR A TOTAL OF 126 - 0.41" HOLES AND 63' OF PERFORATED ZONE. RD BASIN, RU WSI & INSTALL ISOLATION TOOL, SHUT IN, SECURE WELL & SDFN.

6/3/08: RU FRAC EQUIP. PUMPED JOB W/O ANY PROBLEMS. SHUT WELL IN, RD WSI's ISOLATION TOOL.

FRAC REPORT: RU HALLIBURTON AND TEST LINES TO 7000#. FRAC'ED WELL W/ 79776 GAL (BH VOL) OF +/- 70 Q 20# FOAMED LINER GEL CONTAINING 127466# OF 20/40 RESIN COATED SAND W/ EXPEDITE AND A TOTAL OF 1.181,910 SCF N2 AT AN AVG BH RATE OF 36.9 BPM AND AVG WHTP OF 2987# AS FOLLOWS: 661 GAL 2% KCL H2O @ 4.7 BPM & 870 # TO LOAD AND BREAK ( SAW BREAK @ 3687# ), 1152 GAL OF 15% FE HCL @ 5.9 BPM & 1437#, 2734 GAL PRE-PAD @ 16.4 BPM & 1477#, 14486 GAL 63.1 Q PAD @ 34.9 BPM & 2995#, 13184 GAL 68.8 Q OF 1 PPG SAND @ 32.0 BPM & 3204 #, 15550 GAL 71.4 Q 2PPG SAND @ 37.8 BPM & 2886#, 13651 GAL OF 70.9 Q 3 PPG SAND @ 39.1 BPM & 2856#, 13764 GALS OF 70.2 Q 4PPG SAND @ 40.6BPM & 2#992 AND FLUSHED W/3337 GALS OF +/- 50 Q @ 38.8 BPM & 3477# ISIP: 3471# 5 MIN: 2476# 10 MIN: 2469# 15 MIN: 2455#

6/4/08: FLOW WELL BACK, PULL ISOLATION TOOL.

6/5/08: RD FLOWBACK LINE RU AND RUN 2-3/8" TBG IN HOLE; CON'T IN HOLE TAG @ +/- 5593' (PERF'S 5544' - 5770') RU TO C.O., USED 65 BBLS TO BREAK CIRC. C.O. 5593' - 6374' (T.O.CMT @ 6440' ABOVE CIBP @ 6475) TIH W/ 2-3/8" TBG. LAND TBG, ND BOP,

TUBING: RAN 184 JTS OF 2-3/8", 4.7#, J-55, 8RD EUE TUBING (5810.16') SET @ 5826.16' W/ A NOTCHED COLLAR ON BOTTOM. A 4' PERFORATED SUB WAS RUN 1 JT OFF BOTTOM SET @ 5794' - 5790' THEN A SEATING NIPPLE (I.D. = 1.780") WAS RUN ABOVE PERF'D PUP; SET @ 5789'.