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JUN 1 1 2008

Type of Well Gas Well Other 8 Well Name and No Canyon Largo Unit 477 9. API Well No 30-039-29715 98 NW 71st, Oklahoma City, OK 73116 3b Phone No (include area code) 405-840-9876 10 Fried and Pool, or Exploratory Area Basin Mancos 10 Fried and Pool, or Exploratory Area Basin Mancos 11 County or Parish, State Rio Arriba County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize Deepen Production (Star/Resume) Water Shut-Off Well Integrity Subsequent Report Casing Repair New Construction Plug Back Water Disposal 13 Describe Proposal or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Atlach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection) Summary of work performed on the above referenced well in the Basin Mancos. See attachment.	Form 3160-5 (February 2005)	· I	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR I AGEMENT	Bureau of Land M Farmington Fie	FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007
Type of Mell Oliver Swell Other Swell Other Swell Name and No Canyon Largo Unit	Do n	ot use th	is form for proposals t	o drill or to re-	enter an	
Nente of Operator Huntington Energy, L.L.C. Address 908 NW 71st, Oklahoma City, OK 73116 Address 908 NW 71st, Oklahoma City, OK 73116 Ale Location of Well (Frontage, Sec. 7, F. M., or Survey Description) NENE Lot A., 1669 FNL & 860 FEL Sec 27, T2AN-New NMFM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Address Address Address Address Acadoze Acadoze Acadoze Production (Start/Resume) Address Water Shut-Off Address Pinal Abundonment Notice Convert to injection Plug Back Water Departs Hunter proposal is to deepen directionally or recomplete horacentally, give substrice locations and measured and true vertical depits of all pertunent details, including estimated starting date of any proposed work and approximate duration the Hunter proposal is to deepen directionally or recomplete horacentally, give substrice locations and measured and true vertical depits of all pertunent details, including estimated starting date of any proposed work and approximate duration the Hunter proposal is to deepen directionally or recomplete horacentally, give substrice locations and measured and true vertical depits of all pertunent details, including estimated starting date of my proposed work and approximate duration the Hunter proposal is to deepen directionally or recomplete horacentally, give substrice locations and measured and true vertical depits of all pertunent indices must be filled within 30 dis following completion of the involved operations. If the operation results in an antiple completion in a new interval, a Form 3160-4 must be filled on the starting date of sury proposed work and approximate duration the following completion of the involved operations. If the operation results in an antiple completion or recompletion in a new interval, a Form 3160-4 must be filled on the starting and the vertical properties and t						7 If Unit or CA/Agreement, Name and/or No Canyon Largo Unit
2. APT Well No. 30.439-29715 36. Address 998 NW 71st, Oldahoma City, OK 73116 4. Location of Well (Feotage, Sec., T., R., M., or Survey Description) NENE Lot. A., 1660 FNL & 860 FEL Sec 27, T24N-R6W MIPM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed of Completed Operation (locarly sites all pertuned details, including estimated starting date of any proposed work and approximate duration the life for proposal is to deepen directionally or recomplete intrancally, give subsardace candinos and measured and true vertical depths of all pertunent markers and zor Attach the Bond under which the work will be performed or provide the Bond No on file with BLMSIA. Required ablesquent reports marked fellowing completion of the involved operations of the operation of the measured and true vertical address of the following completion of the involved operations of the operation completion in a new interval, a Form 31604—miss be filed only after all requirements, including reclamation, have been completed, and the operator hadermand that the site is ready for final respection) Summary of work performed on the above referenced well in the Basin Mancos. See attachment. RCUD JUN 12 '0 OIL CONS. DIN 12' (CONSTRUCTE), OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE del fol 1608 Title Land Associate Date One CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE del fol 1608 Title Land Associate Date One CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE del fol 1608 Title Land Associate Date One Closure Plan To Mocder of the subscription of the pursuant of the performed of the pursuant of the del follows the pursuant of the del follow	Oil Well					8 Well Name and No
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Rio Arriba County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidze	4 Location of Well (F	ootage, Sec ,	T., R., M., or Survey Description)	L		Basin Mancos
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			60' FEL			
Notice of Intent	12. C	CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
Notice of Intent	TYPE OF SUBMI	ISSION	TYPE OF ACTION			
Final Abandonment Notice		ļ urt	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed or testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Summary of work performed on the above referenced well in the Basin Mancos. See attachment. RCUD JUN 12 'VELOUSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19,15.17 EFFECTIVE 06/16/08 DIST. 3 14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Catherine Smith Title Land Associate Date 06/09/2008		[_	pandon
OIL CONS. DIX OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08 14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Catherine Smith Title Land Associate Date 06/09/2008	If the proposal is to Attach the Bond u following complet testing has been of determined that th	o deepen dire ander which the tion of the invompleted Fir he site is ready	etionally or recomplete horizontally ne work will be performed or provide olved operations. If the operation is nal Abandonment Notices must be a for final inspection.)	y, give subsurface location de the Bond No on file results in a multiple comp filed only after all require	ons and measured and tru with BLM/BIA Require pletion or recompletion in ements, including reclam	ne vertical depths of all pertinent markers and zones ed subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE		His	J. H			06/09/2008
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(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

NMOCD

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

PARIMETON PLES OFFICE

JUN 1 1 2008

Huntington Energy, L.L.C.

908 NW 71st Street Oklahoma City, OK 73116 (405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #477 Sec. 27- 24N- 6W Rio Arriba Co., New Mexico API #30-039-29715

Basin Mancos Recompletion Attachment:

5/29/08: RU HOT OIL TRUCK & HOT OIL TBG W/ 22 BBLS OF 230 DEG OIL FOLLOWED BY 35 BBLS OF 230 DEG H20. SHUT IN AND SECURE WELL.

5/30/08: MOL & RU. SICP: 0# SITP: 0# NU 7-1/16" 3000# BOP. PULL TBG HANGER & TOOH W/2%"TBG. SHUT IN, SECURE WELL & SDFWE.

6/2/08: SICP: 90# BLEED DN CSG: RU BASIN PERFORATORS AND RIH W/ 4½" CIBP. SET CIBP @ 6475', THEN DUMP BAILED 35' OF CEMENT ON TOP OF PLUG: TOC @ 6440'. ND 2000# BOP & NU 7-1/16" 5000# BOP. RU AND PRESSURE TEST CSG, ALL VALVES AND FLANGES UNDER BOP BLIND RAMS TO 1500#/5 MINS. — O.K. THEN PERFORATE THE MANCOS FM. @ 2 SPF USING 3½" HSC CASING GUNS FIRING PREMIUM CHARGES AS FOLLOWS:: 5746' — 70' (24'), 5713' — 16' (3'), 5684' — 86' (2'), 5671' — 74' (3'), 5664' — 66' (2'), 5648' — 52' (4'), 5634' — 40' (6'), 5621' — 24' (3'), 5594' — 97' (3'), 5581' — 88' (7'), 5569' — 71' (2'),& 5544' — 48' (4'). FOR A TOTAL OF 126 — 0.41" HOLES AND 63' OF PERFORATED ZONE. RD BASIN, RU WSI & INSTALL ISOLATION TOOL, SHUT IN, SECURE WELL & SDFN.

6/3/08: RU FRAC EQUIP. PUMPED JOB W/O ANY PROBLEMS. SHUT WELL IN, RD WSI'S ISOLATION TOOL.

FRAC REPORT: RU HALLIBURTON AND TEST LINES TO 7000#. FRAC'ED WELL W/ 79776 GAL (BH VOL) OF +/- 70 Q 20# FOAMED LINER GEL CONTAINING 127466# OF 20/40 RESIN COATED SAND W/ EXPEDITE AND A TOTAL OF 1.181,910 SCF N2 AT AN AVG BH RATE OF 36.9 BPM AND AVG WHTP OF 2987# AS FOLLOWS: 661 GAL 2% KCL H20 @ 4.7 BPM & 870 # TO LOAD AND BREAK (SAW BREAK @ 3687#), 1152 GAL OF 15% FE HCL @ 5.9 BPM & 1437#, 2734 GAL PRE-PAD @ 16.4 BPM & 1477#, 14486 GAL 63.1 Q PAD @ 34.9 BPM & 2995#, 13184 GAL 68.8 Q OF 1 PPG SAND @ 32.0 BPM & 3204 #, 15550 GAL 71.4 Q 2PPG SAND @ 37.8 BPM & 2886#, 13651 GAL OF 70.9 Q 3 PPG SAND @ 39.1 BPM & 2856#, 13764 GALS OF 70.2 Q 4PPG SAND @ 40.6BPM & 2#992 AND FLUSHED W/3337 GALS OF +/- 50 Q @ 38.8 BPM & 3477# ISIP: 3471# 5 MIN: 2476# 10 MIN: 2469# 15 MIN: 2455#

6/4/08: FLOW WELL BACK, PULL ISOLATION TOOL.

6/5/08: RD FLOWBACK LINE RU AND RUN 2-3/8" TBG IN HOLE; CON'T IN HOLE TAG @ +/-5593' (PERF'S 5544' – 5770') RU TO C.O., USED 65 BBLS TO BREAK CIRC. C.O. 5593' – 6374' (T.O.CMT @ 6440'ABOVE CIBP @ 6475) TIH W/ 2-3/8" TBG. LAND TBG, ND BOP,

TUBING: RAN 184 JTS OF 2-3/8", 4.7#, J-55, 8RD EUE TUBING (5810.16') SET @ 5826.16' W/ A NOTCHED COLLAR ON BOTTOM. A 4' PERFORATED SUB WAS RUN 1 JT OFF BOTTOM SET @ 5794' – 5790' THEN A SEATING NIPPLE (I.D. = 1.780") WAS RUN ABOVE PERF'D PUP; SET @ 5789'.