submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 18 2008
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit G (SWNE), 1560' FNL & 1600' FEL, Section 10, T31N, R09W, NMPM

5. **Lease Number**
SF-080133

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 Unit 35

9. **API Well No.**
30-045-10929

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
X Notice of Intent	Abandonment	Change of Plans	X Other – MIT, Possible Squeeze
	Recompletion	New Construction	
Subsequent Report	Plugging	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources intends to evaluate the casing, if a casing leak is found a squeeze and MIT will be performed per the attached procedures.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/18/2008

(This space for Federal or State Office use)
APPROVED BY Wayne Townsend Title Pet. Eng. Date 6/19/08
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08

NMOCD

ConocoPhillips
San Juan 32-9 Unit #35 (MV)
MIT / Possible Casing Squeeze
Lat 36° 54' 54.60" N **Long** 107° 45' 51.54" W

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig if required.

2. MIRU Weatherford Co-Rod Unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. POOH w/ the insert pump per below on 3E Co-Rod store co rod on temporary surface carousel for re run.

Top to Bottom
1) 5900' +/- Weatherford 3E Elliptical co rod w/ 5/8" rod on top
2) ¾" Sucker rod
3) 1 1/2" x 1-1/4" x 16' RWBC w 4' spray metal plunger w 4' ¾" dip tube
To land in 1.430" F nipple

4. MIRU Conventional work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

5. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead and NU BOPE.

6. Pull out of tubing hanger and RIH to tag for fill picking up additional joints as needed, Clean out as required to get to PBTD of 6100' Note: Rig can use 2 3/8" on top to reach bottom.

7. RIH with standing valve and set in F Nipple at 5890'. Load tubing with water and test tubing to 500 psig.

8. Pull Standing valve.

9. POOH w/ the following:

Top to Bottom
1) 2 3/8" x 2 1/16" cross over
2) 186 Joints 2 1/16" 3.25# J-55 flush joint tubing
3) 1 pup joint 2 1/16" 3.25# J-55 flush joint tubing
4) 1 joint 2 1/16" 3.25# J-55 flush joint tubing
5) F Nipple 1.430" ID
6) Expendable Check 1.500" ID

10. PU 2 3/8" 4.7" J-55 tubing to be used as a work string

11. Pick up Baker RBP for 5 ½" 15.50# casing, RIH and set same at 5775' +/-.

12. Pick up Baker full bore for 5 ½" 15.50 casing, RIH to RBP and begin testing out of hole to locate casing leak, test until you reach the liner top at 5000', POOH if no leak is found.

13. Pick up Baker full bore for 7" 23.0# casing, RIH to 4990' +/- and begin testing out of hole to locate casing leak.

14. **Contact engineer for squeeze procedure.**
We will squeeze with a wire line set bridge plug set 30' (with 5' sand on top) below the casing leak and a K-1 cement retainer set 40' above. Cement volumes will be calculated at 150%.

15. PU Drill bit for 7" 23# casing.

16. Drill out cement retainer and cement to top of bridge plug, and test casing to 500psi for 30 minutes charted.

17. If casing tests good drill out bridge plug, POOH

18. RIH with Bit for 3 ½" casing, clean out any fill to PBTD of 6100'

19. RIH with tubing as follows.

Bottom to Top
1) Expendable Check 1.500" ID
2) F Nipple 1.430" ID (set at 6051')
3) 1 joint 2 1/16" 3.25# J-55 flush joint tubing
4) 1 pup joint 2 1/16" 3.25# J-55 flush joint tubing
5) 191 Joints 2 1/16" 3.25# J-55 flush joint tubing
6) 2 3/8" x 2 1/16" cross over

20. Run standing valve in F nipple and pressure test string to 500 psi, recover standing valve.

21. Land 2 1/16" 3.25# production tubing at +/- 5891' nipple down BOP, nipple up wellhead.

22. Pressure up to pump off expendable check.

23. RDMO Conventional rig.

24. MIRU Weatherford Co-Rod Unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.

25. RIH w/ the insert pump per below on 3E Co-Rod store co rod on temporary surface carousel for re run.

Top to Bottom
1) 1 1/2" x 1-1/4" x 16' RWBC w 4' spray metal plunger w 10' ¾" Gas Anchor To land in 1.430" F nipple
2) ¾" Sucker rod
3) 5900' +/- Weatherford 3E Elliptical co rod w/ 5/8" rod on top
4) 5/8 sucker rods as required for space out.

26. Install economizer / compressor combo unit, verify well is pumping prior to rigging down.

27. Call Neil with Key energy to deliver 400 BBL frac tank

28. Notify MSO well is back on production.

Current Schematic - Revised

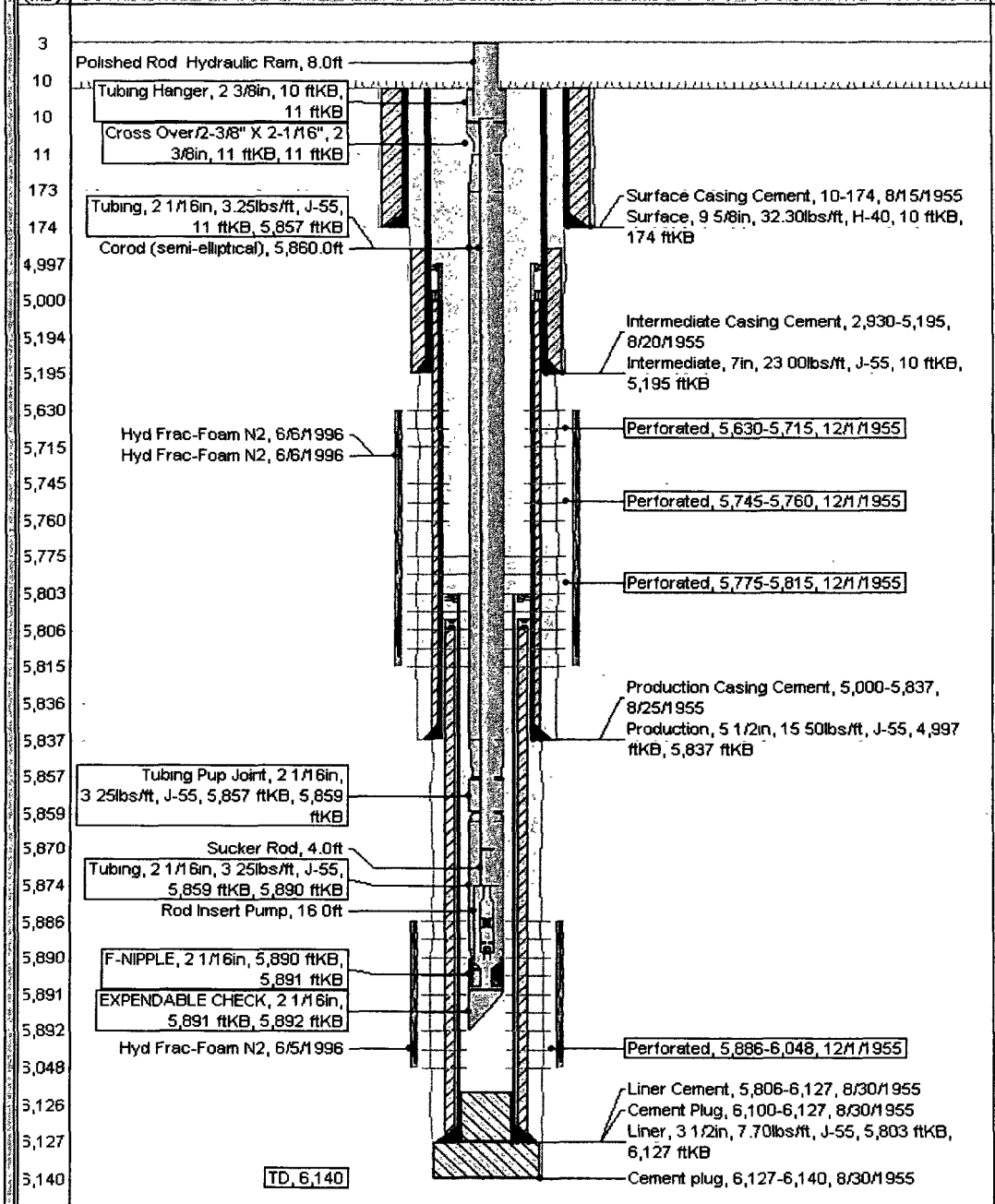
ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #35

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004510929	[illegible]	BLANCO MV (PRO)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,526.00	6,536.00	10.00	6,536.00	6,536.00

Well Config: - 30045109290000, 6/3/2008 7:51:00 AM



BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

1. **A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**

2. **If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**

3. **If casing repair operations are needed, obtain prior approval from this office before commencing repairs**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of workover activities.

SPECIAL STIPULATIONS:

1. **Pits will be fenced during workover operation.**

2. **All disturbance will be kept on existing pad.**

3. **All pits will be pulled and closed immediately upon completion of the workover activities.**

4. **Pits will be lined with an impervious material at least 12 mils thick.**