

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34235</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Gilbreath (Prop. Code 303528)</b>
8. Well Number #2
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Four Star Oil & Gas Company (131994)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm. 4205)	
4. Well Location Unit Letter <u>O</u> : <u>195</u> feet from the <u>South</u> line and <u>1505</u> feet from the <u>East</u> line Section <u>28</u> Township <u>30-N</u> Range <u>12-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) <u>5,531' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water: _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ Bbls Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Well Records-New Drill Well Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

*Four Star Oil & Gas Company respectfully submits this Subsequent Report for your approval for work done on this new drill well completion in the Basin Fruitland Coal per the following and/or attached Wellbore Diagram.*

RCVD JUN 20 '08  
OIL CONS. DIV.  
DIST. 3

5/10/2008, ND WH NU FRAC WH & TEST CSG & STACK TO 5000#.

5/15/2008, RU ELU, WIH W/ GR, TAG BTM, POOH, WIH W/ CBL, CORRELATED-RAN CBL F/ 2121' TO 0', TOC HARD TO PICK BECAUSE OF POZ, (TOC=0' AS CIRC 40SX TO SURFACE), RD WLU, **DID NOT MAKE PSI PASS ON CBL BECAUSE CASING HAD BEEN TESTED TO 5000# AREADY**

5/21/2008, MIRU WLU RIH & **PERF BASAL COAL F/ 1,785' TO 1,819' (TOTAL 204.42" HOLES)**

5/22/2008, MIRU FRAC EQUIP PUMPED 1,500 GALS 15% HCL. FRAC'D W/ 94,433 GALS FRAC FLUID & 118,700# 16/30 OTTAWA SAND AT AN AVG. RATE OF 38.7 BPM & AN AVG WHTP OF 1,184 PSI. MIRU WLU RIH W/ 7" CBP & SET @ 1,700' PSI TESTED CBP TO 5,000 PSI TEST OK RIH & **PERF UPPER FRUITLAND COAL F/ 1464' -1618' (TOTAL 42.42" HOLES)**. RDMO WLU PUMPED 1,000 GALS 15% HCL & BIO-BALL SEALERS. FRAC'D W/ 49,290 GALS FRAC FLUID & 63,700# 20/40 OTTAWA SAND.

5/23/2008-05/30/2008, ND FRAC STACK NU BOP RIH, CO & DO CBP'S, **CO TO 2127' MD (1887' TVD) NEW PBTB** SD FOAM UNIT RD POWER SWIVEL TOOH W/ TBG, BHA & LD SAME MIRU SL UNIT & RIH W/ TRACER LOG F/ 2,100' TO 1,000' RDMO SLU & LOGGING TOOLS TIH W/ NOTCHED COLLAR, STRING FLOAT & TBG **TAGGED @ 2,127' MD (1887' TVD) NEW PBTB** NO FILL

6/2/2008, TOOH & LD WS PU & TIH W/ MS, SAND SCREEN, SN ON 2-3/8" 4 # J55 TBG LANDED TBG W/ **EOT @ 1,896'**. SN @ 1,851' RD EQUIP NU WH PU & RIH W/ 2" X 1 5" X 12" RWAC ROD PUMP & RODS, PSI TESTED TBG TO 500 PSI - OK STROKE PUMP OK RD MO RIG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/18/2008

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158  
**For State Use Only** Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: H. Villanueva TITLE: \_\_\_\_\_ DATE: JUN 20 2008  
Conditions of Approval (if any): \_\_\_\_\_



**Gilbreath #2**  
**San Juan, New Mexico**  
**Current Well Schematic as of 02 June 2008**

API: 30-045-34235  
Legals: Sec 28 - T 30N - R 12W  
Field: Basin

KB 17'  
KB Elev 5470'  
Gr Elev 5453'

Geologic Tops:  
Ojo Alamo  
Kirtland  
Fruitland Coal  
Pictured Cliffs

Spud 4/30/08  
Tbg Landed 6/2/08

Surface Casing:  
4/30/08 Surface Casing:  
9-5/8" 36#/ft J-55 csg @ 202' MD/TVD in 12-1/4" Hole  
130 sks Class G Cmt. 2bbbls of clean cmt to surface.  
Est TOC = 0'

Tubing Details (6/2/08)  
58 Jts 2-3/8", 4.7#, J55 (1834')  
Seating Nipple (1.1')  
2-3/8", 12S Tubing Screen (23.8')  
2-3/8" mule shoe (20.25')  
EOT = 1896'

Rod Details (6/2/08)  
1-1/4" Polished Rod (26')  
4 x 3/4" Pony Rods (4', 4', 6', & 8')  
8 x 3/4" Grade D Rods (200')  
2 x 3/4" rod w/ molded guides  
1 x 3/4" roller guide rod (2')  
1 x 3/4" Pony Rods (8')  
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1 x 3/4" Pony Rods (8')

(cont.)  
1 x 3/4" roller guide rod (2')  
1 x 3/4" Pony Rods (8')  
1 x 3/4" roller guide rod (2')  
1 x 3/4" Pony Rods (8')  
1 x 3/4" roller guide rod (2')  
59 x 3/4" Grade D Rods (1475')  
2" x 1-1/2" RWAC Pump (12')  
EOR = 1853'

Perfs: 3 SPF, 4.0", HEGS, 120 degree phasing  
1464' - 1466', 1544' - 1550', 1609' - 1611', 1614' - 1618' (42 holes, 0.42")  
Frac: 1000 gals 15% HCL  
22-May-08 63,700 lbs of 20/40 Ottawa Sand  
49,292 gals of Delta 140 frac fluid  
Max psi = 2,058 psi    Frac gradient = 1.2 psi/ft

Perfs: 6 SPF, 4.0", HEGS, 60 degree phasing  
1785' - 1819' (204 holes, 0.42")  
Frac: 1500 gals 15% HCL  
22-May-08 118,700 lbs of 16/30 Ottawa sand w/ max 3 ppg  
94,443 gals Delta 140 of frac fluid  
Max psi = 2,841 psi    Frac gradient = 1.93 psi/ft

PBTD = 2127'

TD = 2170'

5/07/08 Production Casing:  
7" 23#/ft N-80 csg @ 2170' MD / 1923' TVD in 8-3/4" hole  
332 sks 50/50 Poz cmt. Full returns.  
10bbbls clean cmt to surface.

Prepared by: Jean Kohoutek  
Date: 5/12/2008

Revised by: Cuong Truong  
Date: 6/2/2008