Summer Copies to Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-34241	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Dio Dravos Del Anton MM 97/110		STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hutchinson
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator		9. OGRID Number 22044	
McElvain Oil & Gas Properties, Inc.			7. OGRID Number 22044
3. Address of Operator			10. Pool name or Wildcat
1050 17 th St. Suite 1800, Denver, CO 80265		Basin Fruitland	
4. Well Location			
, · · · · · · · · · · · · · · · · · · ·			
Unit Letter_C:705 feet from theNorth line and1315feet from theWest_line			
Section I Township 29N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5587' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
····			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
	P1		11D 877
OTHER:		OTHER: SP	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
6/09/2008 Spud well @ 8:00 am. Drilled a 12 ¼" hole to 65'.			
6/10/2008 Drilled to 305'			
6/11/2008 Ran 7 Jts new 8 5/8" J-55, STC, 24# casing landed @ 294'. Casing was cemented w/ 242 sx Std , 2% cal/Clor,			
15.6 ppg, 1.18' y. 8 BBIs cmt to surface.			
6/14/2008 Pressure test BOP, manifold & casing to 600 psi for 30 minutes ok			
- Tressure test Bot, maintain de cusing to our parton so minutes.			
			RCVD JUN 20 '08
			OIL CONS. DIV.
			DIST. 3
Smul Data: 6/9/2008			
Spud Date: 6/9/2008	Rig Release	Date:	
		L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE A JAMES AND COMPANY THE FORMAN THE PROPERTY OF THE P			
SIGNATURE / Letter Communication TITLE Engineering Tech Supervisor DATE 6/20/2008			
Type or print name Deborah K Powell E-mail address: DebbyP@McElvain.com PHONE: 303-893-0933			
Type or print name _Deborah K Powell E-mail address:DebbyP@McElvain.com PHONE: _303-893-0933 For State Use Only / /			
// / /			
APPROVED BY: H. Villanuwa TITLE Deputy Oil & Gas Inspector, DATE JUN 2 0 2008			
Conditions of Approval (if any): District #3			
			···

