State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District_1 1625 N French, Hobbs, NM 88240 District_II

WELL API NO. 30-045-34291

District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.						5.	5. Indicate Type Of Lease STATE FEE X									
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 District IV							6.	6. State Oil & Gas Lease No.								
1220 S. St Francis Dr , S	anta Fe, NM 8750	5										*****	*******	****	******	*****
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															***	
Ia Type of Well OIL WELL] GAS WEL	L 🗶	DRY 🗌	OTHER_						7 Lease Name or Unit Agreement Name RUBY JONES						
b Type of Completion	_		c —						'	ODI	CAUL	RCU			3 '08	
NEW WORK OVER □ DEEPEN □ PLUG □ DIFF RESVR □ OTHER OIL CONS. DIV.																
2. Name of Operator 8 Well No DIST. 3 XTO Energy Inc. #1E																
XTO Energy Inc. #1E 3 Address of Operator 9 Pool name or Wildcat																
382 CR 3100	Aztec, NM 87	410							E	BASIN	DAK	TA				
4. Well Location	910															
Unit Letter	P <u>-975</u>	Feet	From The	SOUT	TH	Line	e and _		820	F	eet Fro	om The _		EAS	<u>r</u>	Line
Section 7			nship 30N		Range	Ţ			NMPN			SAN JU			Count	<u>y</u>
10 Date Spudded 1 6/22/07	1 Date T D Read 7/2/07	hed	12 Date Co 4/25/		o Prod)	1	3 Eleva 559		s (DF & 1	RKB, F	RT, GR	, etc)	14. E	lev C	asınghead	•
15 Total Depth	16 Plug B	ack T D		7 If Multiple	Compl	How] 18.			Rota	ry Too	ls	Cable	Tool	S	
68351	6779		<u> </u>	Many Zon	es ' 2		Drin	CG D	·		120	West Des	<u> </u>	16		
19 Producing Interval(s) BASIN DAKOTA 642		n - Top, I	Bottom, Name	;							20	Was Dir	ectiona	ıı Sur	vey Made	
21 Type Electric and Otl]:	22 Wa	as Well	Cored				
GR/CCL/TLD/CNL		G A G	DIC DEC	ODD (D		11 . 4			-11)	N	10					
CASING SIZE	WEIGHT LI		NG REC			II STIM DLE SIZ		n w		1ENTI	NG RE	CORD		AMC	UNT PUL	LED
8-5/8"	24# J-5		575'		12-1			21	.7 SX	SX 0						
5-1/2"	15.5# J		6825' 7-7/8'			1150 5		50 SX	SX				0			
													_		-	
	_							-					-			
24.	1	I INI	ER RECOR) D	L			Щ	25.		TURI	NG REC	ORI	<u> </u>		
	OP	BOTT		SACKS CE	MENT	SCREE	EN		SIZE		TODI	DEPTH S			PACKER S	SET
						<u> </u>										
26 Perforation record (ii	nterval, size, and n	umber)					CID, SI					MENT, S AND KIND				
6428' - 6611' (0.34" DIAM,	TTL 38	HOLES)				8' - 6			4/23/08 A. w/1500 gals 15% NEFE						
						HC1	acid.	Fr	ac'd	w/71	8 <u>,</u> 844	gals 7	70Q f	oam	ed Delta	a 200
28				PRODUC	CTIO		c flui	<u>d</u> c	arry-	ing	106,	400# sa	and.			
Date First Production	- 1	tion Met	thod (Flowing				type pun	p)				Well Sta		rod o	r Shut-in)	
Date of Test	Hours Tested	C	Choke Size	Prod'n Fo	a I	Oıl - Bb	1 1		s - MCF	1	Water	<u> </u>		as - O	il Ratio	
4/25/08 Flow Tubing	3 HRS Casmg Pressure		1/2" Calculated 24-	Oil - Bbl.		O Gas	- MCF	23	Water -	- Bbl	0	Oil Grav	nty - A	.PI - (6	Corr)	
Press	550		lour Rate	0		191			0				,	,	,	
29. Disposition of Gas (, vented,	etc)							Т	est Wi	tnessed By				
TO BE SOLD																
50. List Attachments	30. List Attachments															
31 I hereby certify that the information of both sides of this form is true and complete to the best of my knowledge and belief																
Signature E-mail address	AUTO	1) by	\ Land	e L	ORRI I	D. BIN		2	Tıtle	REG	COMPI	LIANCE '	TECH	Date	5/9,	/08
D-man addres / / 1	DITI DINGIA	naxcoe	mergy.com	L			1	1								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	North	Northeastern New Mexico			
T. Anhy	Anhy T. Canyon T. Ojo Alamo				
T. Salt	T. Strawn	T. Kirtland-Fruitland 6	02-1343	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1960	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3607	T, Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3669	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4303	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4624	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5554	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6300	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6408	T LWR FRT COAL	1910
T. Blinebry	T. Gr. Wash	T. Morrison	6685	T. LEWIS SHALE	2201
T. Tubb	T. Delaware Sand	T. Todilto		T. CHACRA	2997
T. Drinkard	T. Bone Springs	T. Entrada		T. GALLUP SS	5554
T. Abo	T.	T. Wingate		T. GRANEROS	6359
T. Wolfcamp		T. Chinle		T. BURRO CANYON	6650
T. Penn	T.	T. Permain		T,	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	
				OIL OR G	SAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR ³	TANT WATER SANDS	
Include data on rate of water inflo	w and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
1.15		ODD (Attach additional sheet	if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							1
	z.						
1		}]	1

Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District_1 WELL API NO. 1625 N French, Hobbs, NM 88240 30-045-34291 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease STATE FEE 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III X Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🔲 OTHER_ RUBY JONES RCVD MAY 13'08 b Type of Completion NEW WORK DEEPEN BACK DIFF OTHER <u>nii cons. Div.</u> 8 Well No 2 Name of Operator DIST. 3 #1B XIO Energy Inc. 3 Address of Operator 9. Pool name or Wildcat 382 CR 3100 Aztec, NM 87410 BLANCO MESAVERDE 4 Well Location 975 Feet From The SOUTH Line and 820 Feet From The EAST Unit Letter__ **NMPM** Section 7 Township 30N Range 11W SAN JUAN County 10 Date Spudded 13 Elevations (DF & RKB, RT, GR, etc.) 11 Date T D Reached 12 Date Compl. (Ready to Prod.) 14 Elev Casinghead 6/22/07 4/25/08 55951 7/2/07 15 Total Depth 16. Plug Back T D 17 If Multiple Compl How 18. Intervals Rotary Tools Cable Tools Dulled By Many Zones? 68351 67791 19 Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made MESA VERDE 4502' - 4310' 21 Type Electric and Other Logs Run 22. Was Well Cored GR/CCL/TLD/CNL NO CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT HOLE SIZE CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 8-5/8" 24# J-55 575' 12-1/4" 217 SX 0 5-1/2" 7-7/8" 1150 SX 0 15.5# J-55 68251 24. LINER RECORD 25. TUBING RECORD SIZE TOP SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET **BOTTOM** 27 ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26 Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4502' - 4310' (0.34" DIAM, TTL 17 HOLES) 4502' - 4310' 4/23/08 A. w/1250 gals 15% NEFE HCl acid. Frac'd w/60,543 gals Delta 140 frac fluid carrying 60,400# sand. 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) FLOWING SHUT IN Date of Test Hours Tested Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Choke Size Prod'n For Test Period 4/25/08 203 3 HRS 1/2" 0 Flow Tubing Press Water - Bbl. Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Hour Rate 550 0 0 1624 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30 List Attachments

31 I hereby certify th Signature

orri binghamextoenergy.com

E-mail address

strown of both sides of this form is true and complete to the best of my knowledge and belief Printed Name

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date

5/9/08

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T. Salt_	T. Strawn	T. Kırtland-Fruitland 602-134	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 196	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House 3607	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee 3669	T. Madison				
T. Oueen	T. Sılurian	T. Point Lookout 430	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos 462	T. McCracken				
T. San Andres	T. Simpson	T. Gallup 555	4 T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn 630	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota 640	T LWR FRT COAL	1910			
T. Blinebry	T. Gr. Wash	T. Morrison 668	T. LEWIS SHALE	2201			
T. Tubb	T. Delaware Sand	T. Todilto	T. CHACRA	2997			
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			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR1	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	***************************************
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

OIL OR GAS

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology