

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34291

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7 Lease Name or Unit Agreement Name

RUBY JONES

RCVD MAY 13 '08
OIL CONS. DIV.

2. Name of Operator

XTO Energy Inc.

8 Well No

DIST. 3

3 Address of Operator

382 CR 3100 Aztec, NM 87410

9 Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter P 910 Feet From The SOUTH Line and 820 Feet From The EAST Line

Section 7 Township 30N Range 11W NMPM SAN JUAN County

10 Date Spudded

6/22/07

11 Date T D Reached

7/2/07

12 Date Compl (Ready to Prod)

4/25/08

13 Elevations (DF & RKB, RT, GR, etc)

5595'

14. Elev Casinghead

15 Total Depth

6835'

16 Plug Back T D

6779'

17 If Multiple Compl How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 6428' - 6611'

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

GR/CCL/TLD/CNL

22 Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	575'	12-1/4"	217 SX	0
5-1/2"	15.5# J-55	6825'	7-7/8"	1150 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)

6428' - 6611' (0.34" DIAM, TTL 38 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6428' - 6611' 4/23/08 A. w/1500 gals 15% NEFE

HCl acid. Frac'd w/78,844 gals 70Q foamed Delta 200

frac fluid carry- ing 106,400# sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod or Shut-in) SHUT IN	
Date of Test 4/25/08	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 239	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1912	Water - Bbl 0	Oil Gravity - API -(Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature


Printed Name
LORRI D. BINGHAM

E-mail address

Lorri.bingham@xtoenergy.com

Title REG COMPLIANCE TECH

Date 5/9/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 602-1343	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1960	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3607	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3669	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4303	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4624	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5554	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6300	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6408	T. LWR FRT COAL 1910
T. Blinebry	T. Gr. Wash	T. Morrison 6685	T. LEWIS SHALE 2201
T. Tubb	T. Delaware Sand	T. Todilto	T. CHACRA 2997
T. Drinkard	T. Bone Springs	T. Entrada	T. GALLUP SS 5554
T. Abo	T.	T. Wingate	T. GRANEROS 6359
T. Wolfcamp		T. Chinle	T. BURRO CANYON 6650
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-045-34291
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ROBY JONES RCVD MAY 13 '08 OIL CONS. DIV.
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8 Well No #1E
2 Name of Operator XTO Energy Inc.	9. Pool name or Wildcat BLANCO MESAVERDE
3 Address of Operator 382 CR 3100 Aztec, NM 87410	

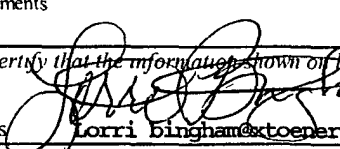
4 Well Location Unit Letter P 9/0 Feet From The SOUTH Line and 820 Feet From The EAST Line Section 7 Township 30N Range 11W NMPM SAN JUAN County

10 Date Spudded 6/22/07	11 Date T D Reached 7/2/07	12 Date Compl. (Ready to Prod) 4/25/08	13 Elevations (DF & RKB, RT, GR, etc) 5595'	14 Elev Casinghead
15 Total Depth 6835'	16. Plug Back T D 6779'	17 If Multiple Compl How Many Zones? 2	18. Intervals Drilled By	Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name MESA VERDE 4502' - 4310'				20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run GR/CCL/TLD/CNL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	575'	12-1/4"	217 SX	0
5-1/2"	15.5# J-55	6825'	7-7/8"	1150 SX	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26 Perforation record (interval, size, and number) 4502' - 4310' (0.34" DIAM, TTL 17 HOLES)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 4502' - 4310' AMOUNT AND KIND MATERIAL USED 4/23/08 A. w/1250 gals 15% NEFE HCl acid. Frac'd w/60,543 gals Delta 140 frac fluid carrying 60,400# sand.			

28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod or Shut-in) SHUT IN	
Date of Test 4/25/08	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 203	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1624	Water - Bbl 0	Oil Gravity - API -(Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) TO BE SOLD						Test Witnessed By	

30 List Attachments	
31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name LORRI D. BINGHAM
E-mail address Lorri.bingham@xtoenergy.com	Title REG COMPLIANCE TECH Date 5/9/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 602-1343	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1960	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3607	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3669	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4303	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4624	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5554	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6300	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6408	T. LWR FRT COAL 1910
T. Blinebry	T. Gr. Wash	T. Morrison 6685	T. LEWIS SHALE 2201
T. Tubb	T. Delaware Sand	T. Todilto	T. CHACRA 2997
T. Drinkard	T. Bone Springs	T. Entrada	T. GALLUP SS 5554
T. Abo	T.	T. Wingate	T. GRANEROS 6359
T. Wolfcamp		T. Chinle	T. BURRO CANYON 6650
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology