RCVD JUN 20'08

UNITED STATES

DEPARTMENT OF THE INTERIOR

OIL CONS. DIV.

	Sundry Notices and Reports on Wells			DIST. 3
	Suitary Notices and Reports on Wens		5.	Lease Number
				NMSF-078357
. 1.	Type of Well GAS			If Indian, All. or Tribe Name
		RECEIVED		
2.	Name of Operator	JUN 1 9 2008	7.	Unit Agreement Nam
	BURLINGTON	Bureau of Land Management Farmington Field Office		
	RESOURCES OIL & GAS COMPA	NY LP		
			 8.	Well Name & Numbe
3.	Address & Phone No. of Operator			Marshall 1F
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
	Location of Well, Footage, Sec., T, R, M			30-045-34423
4.			10.	Field and Pool
			201	
	Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM			Basin Dakota
		11.	County and State San Juan Co., NM	
2/29	Notice of Intent Abandonment X Subsequent Report Plugging Casing Repair Altering Casing Describe Proposed or Completed Operations 9/08 RU Basin WL & run GR/CCL/CBL from 666	Non-Routine Fracturing Water Shut off Conversion to Injection 9' to surface. TOC @ 2880'. PBTD	(Other - Con	BP.
2/29 3/20 SIP 3/29 4/1 4/1	X Subsequent Report Plugging Casing Repair Altering Casing	Non-Routine Fracturing Water Shut off Government of Injection 19' to surface. TOC @ 2880'. PBTD open hole to 6758' TD. TD reached 3/10k. 1968. 1968.	@ 6676' CI /26/08. Circ	BP. hole. PITOT test & 25' = 18 holes, @ 1 SPF
2/2º 3/2l SIP 3/2º 4/1 4/1 656 645 4,83	X Subsequent Report Plugging Casing Repair Altering Casing	Non-Routine Fracturing Water Shut off Government of Injection 19' to surface. TOC @ 2880'. PBTD open hole to 6758' TD. TD reached 3/1068. 1061', 6654', 6652', 6648', 6635', 6633', 6511', 6509', 6493', 6491', 6471',	@ 6676' CI /26/08. Circ 3', 6627', 66 6469', 6467	BP. hole. PITOT test & 25' = 18 holes, @ 1 SPF ', 6461', 6457', 6455',
2/29 3/20 SIP 3/29 4/1 4/1 656 645 4,83 Flor	Subsequent Report Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Plugging Casing Repair Altering Casing Repair Altering Casing Plugging Casing Repair Altering Casing Repair Altering Casing Plugging Casing Repair Altering Casing Plugging Casing Repair Altering Casing C	Non-Routine Fracturing Water Shut off Government of Injection 19' to surface. TOC @ 2880'. PBTD open hole to 6758' TD. TD reached 3/1068. 1061', 6654', 6652', 6648', 6635', 6633', 6511', 6509', 6493', 6491', 6471',	@ 6676' CI /26/08. Circ 3', 6627', 66 6469', 6467	BP. hole. PITOT test & 25' = 18 holes, @ 1 SPF ', 6461', 6457', 6455',
2/29 3/28 SIP 3/29 4/1 4/1 656 645 4,83 Flor 4/1:	Subsequent Report Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Plugging Casing Repair Altering Casing Repair Altering Casing Plugging Casing Repair Altering Casing Repair Altering Casing Plugging Casing Casing Repair Altering Casing Plugging Casing Repair Altering Casing Casing Casing Repair Altering Casing Casing Repair Altering Casing Casing Casing Repair Altering Casing Casing Repair Altering Casing Casing Casing Repair Altering Casing Casing Casing Repair Altering Casing Casing Casing Casing Repair Altering Casing Repair Altering Casing Casing Repair Altering Casing Casing Casing Repair Altering Casing Casin	Non-Routine Fracturing Water Shut off g Conversion to Injection 9' to surface. TOC @ 2880'. PBTD open hole to 6758' TD. TD reached 3/2006. 86. 861', 6654', 6652', 6648', 6635', 6633', 6511', 6509', 6493', 6491', 6471', 6471', 64 gals 85% slickwater N2 foam, w/25	@ 6676' CI /26/08. Circ 3', 6627', 66 6469', 6467	BP. hole. PITOT test & 25' = 18 holes, @ 1 SPF ', 6461', 6457', 6455',