FORM APPROVED

| Form 3160-5 (August 2007) | UNITED STATE EPARTMENT OF THE JREAU OF LAND MAN | INTERIOR Bureau | JUN 18 Zu | Ex | MB No. 1004-0137 Appres July 31, 2010 | |
|--|---|---|--|---|--|--|
| SUNDRY Do not use thi | NOTICES AND REPOSS form for proposals (A. Use Form 3160-3 (A. | ORTS ON WELLS to drill or to re-en | iter an | 6. If Indian, Allottee o | r Tribe Name | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | 7. If Unit of CA/Agreement, Name and/or No | | |
| 1. Type of Well Oil Well Gas Well Other | | | | 8. Well Name and No Blue Mesa 1 | | |
| 2 Name of Operator Robert L. Bayless, Producer LLC | | | | 9. API Well No. 30-039-25339 | | |
| 3a. Address PO Box 168 Farmington, NM 87499 | DX 168 | | 3b. Phone No (include area code) 505-326-2659 | | 10 Field and Pool or Exploratory Area Ballard Pictured Cliffs | |
| 4 Location of Well (Footage, Sec., T,R.,M., or Survey Description) 2100' FSL & 490' FEL, Sec. 11, 1' 24N, R 7W | | | | 11. Country or Parish, State Rio Arriba, NM | | |
| 12 CF | HECK THE APPROPRIATE BO | OX(ES) TO INDICATE 1 | NATURE OF NOT | ICE, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Re | oduction (Start/Resume) | Water Shut-Off Well Integrity Other Continued Shut-In | |
| Subsequent Report | Casing Repair Change Plans | ☐ New Constructured Plug and Aban | r | complete mporarily Abandon | Other Continued Shut-In Status | |
| Final Abandonment Notice | Convert to Injection | Plug Back | - | ater Disposal | | |
| the proposal is to deepen direct Attach the Bond under which t following completion of the in- testing has been completed. Fit determined that the site is read. On May 23, 2008, Robert L. Bay Enterprise gathering company h | tionally or recomplete horizontally or recomplete horizontalle work will be performed or provolved operations. If the operational Abandonment Notices must by for final inspection (recieved as mandated shut-in of the ways and, therefore, requests | ally, give subsurface located the Bond No on fixed in results in a multiple control be filed only after all required in a letter in reference to well due to oxygen in the an allowance for continuous. | ions and measured le with BLM/BIA. completion or reconquirements, includir the subject well. e pipeline. Rober mustion of the shu | and true vertical depths of Required subsequent rep appletion in a new interval ag reclamation, have beer The well has not prod at L. Bayless, Producer tt-in status for a period | of 180 days. Robert L. Bayless, | |
| | | | | ŀ | RCVD JUN 20 '08 | |
| | | | | | OIL CONS. DIV. | |
| | | | | | DIST. 3 | |
| 14 I hereby certify that the foregoing Catlain H. Richardson | s is true and correct. Name (Print | ed/Typed) | | | | |
| Caudin H. Richardson | | | | | | |

Title Operations Engineer Date 06/18/2008 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason JUN 2 C 2008 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)