

DIST. 3

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

RECEIVED
JUN 19 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well X Gas Well Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1130' FSL & 1680' FWL, SE/4 SW/4 SEC 08-T31N-R05W

5. Lease Designation and Serial No.
SF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #379A

9. API Well No.
30-039-27843

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-02-2008

RDMO from the Rosa #279 to the Rosa 379A. MIRU, anchors not tested, called for test truck. Secure well & loc, SDFN.

06-03-2008

One rig anchor was not tested, called MO-TE back out to test, WO test truck. Anchor tested good. Raise & secure derrick, RU remaining flow line. SICP-650 psi, SITB-150 psi. Blow well down to FB tank, ND WH & NU BOP's. Function test BOP's, test good. RU floor, tongs & tbg equip. Pull tbg hanger & one std to insure tbg is free. PU 2 rig jts & 1-8' pup jt. RIH to tag for fill, tag fill @ 3185'. 1' fill above PBTD @ 3,186'. RU circ iron & air package, break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor to PBTD @ 3186', SD air unit & RD circ iron. POH w/ 95 jts prod tbg, SN & 1/2 muleshoe. LD muleshoe & SN. MU 2 7/8" mud anchor, 2.28 ID F-nipple w/ standing valve & 86 jts 2 7/8" prod tbg. Trouble w/ slip jaws, having hard time holding tbg. SD & bring new tbg slip jaws tomorrow. Secure well & loc, SDFN.

06-04-2008

SICP-700 psi, blow well down to FB tank. CO slip dies, TIH w/ remaining tbg & pups, load tbg w/ prod coal wtr. Press test tbg to 1000 psi, good test, release press. RU LiL Red retrieving tool, fish stdg valve, POH w/ 3 stds, sgl & 2-pups jts. RU SB Banding, RIH w/ 214' of 1/4" SS Chemical Cap String on last 6 jts prod tbg & 2-pup jts. MU tbg hanger, land tbg as follows: 2 7/8" mud anchor, 2.28 ID F-nipple, 94 jts 2 7/8" 6.5#, J-55, 8RD, EUE prod tbg, 1-10' 2 7/8" pup, 1-8" 2 7/8" pup & 1-jt 2 7/8" 6.5#, J-55, 8RD, EUE Prod tbg, EOT @ 3166', F-nipple @ 3138'. RD floor, tongs & tbg equip. ND BOPS, NU SR WH, prep to run pump & rods. Bucket test insert pump, RIH w/ insert pump, sinker bars, rods, pony rods & polish rod. Land rods & pump as follows: 2 1/2" x 1 1/2" x 8 x 9 x 12 RHAC insert pump, 3-1 1/4" x 3/4" K sinker bars, 121-3/4" rods, 2-6' 3/4" pony rods, 1-8' pony rod & 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner. RD & prepare to move to the Rosa #360.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date

JUNE 17 2008 FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 20 2008
FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and statements or representations as to any matter within its jurisdiction.

any false, fictitious or fraudulent

NMOCB

**ROSA UNIT #379A
BASIN FRUITLAND COAL**

Location:

1130' FSL and 1680' FWL
SE/4 SW/4 Sec 08(N), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6258' GR
API # 30-039-27843

Pumping Unit
Lufkin 114-143-64

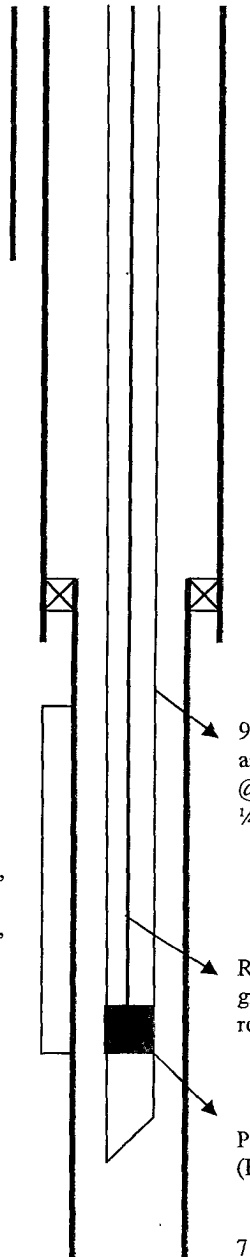
Spud: 06/27/05
Complete: 11/17/05
1st Delivery: 11/23/05
Pump Install: 06/04/08

Top	Depth
Ojo Alamo	2337'
Kirtland	2447'
Fruitland	2847'
Pictured Cliffs	3087'

0.45". 4 SPF
300 holes total

Open hole from 6-1/4" to 9-1/2"
from 2934' to 3186'

2960' - 2965'
2990' - 3010'
3060' - 3090'



8 jts 9-5/8", 36#, K-55, ST&C @ 338'

75 jts 7", 23#, J-55 LT&C @ 2931'. Float insert @ 2891'

Liner top @ 2857'

95 jts of 2 7/8", 6.5#, 8rd, EUE, J-55 tbg @ 3165' as follows: 2 7/8" mud anchor, 2.28 I.D. F-Nipple @ 3137', 94 jts, 10', 8' pup jts, 1 full jt. (214' of 1/4" chem. cap string strapped to outside of tbg).

Rod String: 3 - 1 1/4" x 3/4" K sinker bars, 121 - 3/4" grade D rods, 2 - 6', 8' pony rods, 1 1/4" x 22' polished rod w/ 1 1/2" x 10' liner.

Pump Install: 2 - 1/2" x 1 - 1/2" x 8' x 9' x 12' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17#, N-80 @ 2857' - 3184'

PBTD @ 3186'
TD @ 3186'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	185 sx	261 cu. ft.	Surface
8-3/4"	7", 23#	480 sx	340 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		