<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District III

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State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

Oil Conservation Division

	000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 5 Cop.														
1220 S. St. Fran	cis Dr., Sa	ınta Fe,	NM 87	505	;	M 87505						Α	MENDED REPORT		
	I.			ST FC	R ALI	OWABLE	AND AU	ГНО	RIZA	TION	TO	<u> FRAI</u>			
<sup>1</sup> Operator n BURLINGTO P.O. Box 423	P		<sup>2</sup> OGRID Number  10  3 Reason for Filing Code						ino Data						
Farmington,		* Reason for Filing Cod						ND							
<sup>4</sup> API Number 30 – 45-34	5	<sup>5</sup> Pool Name Basin Dakota							<sup>6</sup> Pool Code 71599						
<sup>7</sup> Property Code 8 Property Name												<sup>9</sup> Well Number			
II. <sup>10</sup> Su	rface I	n		Marsh	all				1F						
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/Sou	th	Feet fre	m the	East/V	West li	ne	County	
D 14		27.	N	9W		660'	Line North		660'		v	West		San Juan	
<sup>11</sup> Bottom Hole I		ole Lo	cation				North						1		
UL or lot	Section				Lot Idn	Feet from the	North/South	line	Feet fre	om the	East/\	West li	ne	County	
no. D			[								ļ.				
12 Lse Code F		roducing Metho		<sup>14</sup> Gas Co Da	Q 147 I C		mit Number 16 C		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		9 Expiration Date		
III. Oil	and Ga	s Trai	nspor	ters											
18 Transpor OGRID			<u> </u>	19 Transporter Name and Address									<sup>20</sup> O/G/W		
9018			Giant										О		
12. (12.) No. (12.)															
151618		Enterprise												G	
	RCVD JUN 20 '08														
												or	_ CC	MS. DIV.	
TX7 XX7-1		1 - 4 9	D-4-										DI	ST. 3	
IV. Well 21 Spud Da			eady I		<u> </u>	<sup>23</sup> TD	24 PBTD 25 P			5 Perfo	Perforations			DHC, MC	
2/15/08		6/6/0				6758'	6676' CIBP		6453'		' - 6663'		NA		
<sup>27</sup> Hole Size			<sup>28</sup> Casing		& Tubir		<sup>29</sup> Depth Se		t		30 Sacks Cement			Cement	
12-	9 5/8",			",32.3, H	-40	230'					75 sx (120 cf)				
8 3/4"				7",	, 20#, J-5	5	3893'				608 sx (1227 cf)				
6 1/4"				4 1/2"	, 11.6#, N	V-80	6682'				199 sx (394 cf)				
				2-3/8	", 4.7#, J	-55	6579'								
V. Well	Test Da	ata													
31 Date New	31 Date New Oil 32 Gas		Delivery Date		<sup>33</sup> Test Date 6/6/08		<sup>34</sup> Test Lengt 1hr		h	35 Tbg. Pressure FTP - 230#			<sup>36</sup> Csg. Pressure SI – 400#		
<sup>37</sup> Choke Size 1/2"			<sup>38</sup> Oil 2 bopd		<sup>39</sup> Water 8 bwpd		<sup>40</sup> Gas 1440 mcfd					41 Test Method Flowing			
<sup>42</sup> I hereby cer	Division have	elzolo#		OIL CO	) NSER	VATION	1 DIVI	SIO	v l						
been complied complete to the	with and	that th	e infor	mation g	e is true and	700700			/	7					
Signature:	Approved by:														
Printed name:	Title														
Printed name:  Rhonda Rogers							Title:  ©EPUTY OIL & GAS INSPECTOR, DIST. #								
Title: Regulatory Technician							Approval Date: JUN 2 0 2008								
E-mail Addres	s:			phillips.c											
Date: 6/1															
0/ 1	Date: 6/18/08 Phone: 505-599-4018													1	