

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED Amended API#

JUN 18 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 555' FNL & 610' FWL, Sec. 12, T29N, R8W, NMPM</p>	<p>5. Lease Number NM-SF 078502-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Lively #8M</p> <p>9. API Well No. 30-045-34511</p> <p>10. Field and Pool Basin DK / Blanco MV</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

RCVD JUN 20 '08

OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

4/18/08 RU Basin Perforators. Run 3.75" gauge ring to 7546'. RIH w/logging tools and run GR/CCI/CBL from 7546' - 1700'. Run gamma ray from 1700' to surface. PBTD @ 7546'. TOC @ surface. RD WL. 5/1/08 PT casing to 4100# 15 min - good test. 5/6/08 RU Basin WL to perf DK. UDK- 7362' - 7406' @ ISPF, LDK 7428' - 7535' @2SPF. Total holes = 43 - .34 diameter holes. Frac: 10 bbls 15% HCL Acid. 102600 gal of Slickwater & 40020# 20/40 TLC proppant. 5/7/08 Perf LMF 5148' - 5240', PLO 5288' - 5392' @ ISPF. Total holes= 29 - .34 diameter holes. Frac: 10 bbls 15% HCL Acid. 108100 gal 60Q Foam w/96200# 20/40 Brady Sand. Total N2=1215800 SCF. Perf CH 4804' - 4862', UMF 4882' -5053' @ ISPF. Total holes = 27 - .34 diameter holes. Frac: 10 bbls 15% HCL Acid. 108900 gal 60Q Foam w/94500# 20/40 Brady Sand. Total N2=1246000 SCF. 5/8/08 Basin wireline RIH w/3.75" gauge ring to 4680'. Set 4 1/2" CFP @ 4662'. Perf Lewis 4062' - 4562' @ ISPF. Total holes 33 - .3 diameter Holes. Frac: 10 bbls 15% HCL Acid. 94950 gal 75Q 20# Linear Gel foam w/204700# 20/40 Brady Sand. Total N2=1419500 SCF. Flow back Well for approx 4 days. 5/12/08 Set CBP @ 3958'. BD well. 5/30/08 DO plugs. CO to DK plug. 6/2/08 Test separator, run allocation for MV/Lewis. CO DK plug. CO to PBTD. 6/3/08 POOH w/mill. Blow & flow well. 6/6/08 RIH w/240 jts 2 3/8" 4.7# J-55 EUE tbg set @ 7487'. Turn well over to production waiting of facilities to be set.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 6/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

