Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGED OF THE INTERIOR DEPARTMENT OF THE INTERIOR

JUN 1 9 2008 BUREAU OF LAND MANAGEMENT

5 Lease Serial No NMSF-078771

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

RCVD JUN 24'08

SUNDRY NOTICES AND REPORTS ON WELLS Land Manageme Of the Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to-remember and Office

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abandoned well. Use Form 3160-3 (APD) for such proposals.					DIL CONS. DIV.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
1. Type of Well					ROSA UNIT	-	
Oil Well Gas Well Other					8 Well Name and No. ROSA UNIT #5C		
2. Name of Operator WILLIAMS PRODUCTION CO., LLC					9. API Well No 30-039-30178		
3a. Address	b. Phone No	. (ınclude area co	de)	10. Field and Pool or Exploratory Area			
P O BOX 640 AZTEC, NM 87410 (505) 634-4			.08		Blanco MV/Basin DK/Laguna Seca Gallup/		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11 Country or Parish, State		
1845' FSL & 1735' FEL SEC 26,31N,6W					RIO ARRIBA, NM		
12 CHEC	K THE APPROPRIATE BOX	(ES) TO INI	DICATE NATURI	E OF NOTIC	E, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTI					ON		
Notice of Intent	Acıdize Dee		pen Produ		ction (Start/Resume)	Water Shut-Off	
Notice of Millin	Alter Casing	Fract	ture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Recor	nplete	Other SURFACE CASING	
	Change Plans		and Abandon	Temp	orarily Abandon	AMMENDED	
Fınal Abandonment Notice	Convert to Injection	Plug	Back	Water	Disposal		
testing has been completed. Final Addermined that the site is ready for 6/14/08 TD 26 " SURFACE HOLE @ 425', 1 RUN 10 JT'S 20",94#,X-52 CSG=SE 6/15/08 PJSM W/ BJ SERVICES & CMT AS flake/sk(Yield= 1.72 cu.ft./sk, Weight CaCl2 (Yield= 1.41 cu.ft./sk, Weight INSTALL TEST PLUG IN BRADEN IVALVES, OUTSIDE CHOKE VALVE VALVE TO 250 PSI. FOR 5 MINUTE NOTE: This sundry is ammended to	final inspection) 1130 HRS 6/14/08 ET @ 419' FOLLOWS~ LEAD= 548sx(= 12.1 #/gal.) Tail:= 270sx(3 = 14.5#/gal) PLUG DOWN 6 HEAD & USING TEST PUMI S, KILL LINE VALVES, UPF ES, 1000 PSI FOR 30 MINUT show that cement was circular	942cu.ft.) of l81cu.ft.) of @ 3:22 AM, P & TEST C PER KELLY FES. TEST late to surfa	f class Premium class"Type III" w 6/15/2008 CHART;- TEST 2 VALVE, LOWEI 20" SURFACE C	Lite FM, 8% vith 1/4# cel 0" ANNULA R KELLY V/ CSG TO 100	o gel+1%CaCl2+1/4# o o-flake/sk + 1% IR BOP, INSIDE CHO NLVE, & SAND PIPE	cello-	
14 I hereby certify that the foregoing is tro	ue and correct. Name (Printed/T)	vped)					
Larry Higgins			Title Drilling COM				
Signature Consup Haggin			Date 06/19/2008				
<u> </u>	THIS SPACE FO	R FEDE	RAL OR STA	ATE OFFI	CE USE		
Approved by Conditions of approval, if any, are attached hat the applicant holds legal or equitable tit					Date		
entitle the applicant to conduct operations the							

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,