## RECEIVED

Form 3160-5 (April 2004)

JUN 23 2008 **UNITED STATES** 

DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

SUNDRY Do not use th	BUREAU OF LAND MAN  NOTICES AND REF  ois form for proposals to  ell. Use Form 3160-3 (a)	PORTS ON WER	l <u>¶</u> §ffice nter an	5 Lease Senal No. SF 079060 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit	
1. Type of Well			8 Well Name and No.		
2. Name of Operator Devon Energy Production Company, L.P.				NEBU 19N  9 API Well No. 30-039-30216	
3a Address 20 N. Broadway, Oklahoma City, OK 73102		3b. Phone No (include area code) 405-552-7917		10. Field and Pool, or Exploratory Area  La Jara Pictured Cliffs	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SL - 1,225' FSL & 785' FEL, SE SE, Unit P, Sec. 20, T30N- R7W  BHL - 800' FSL & 1,880' FEL, SW SE, Unit O, Sec. 20, T30N- R7W			11 County or Parish, State Rio Arriba, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Al	Well Integrity Other	
If the proposal is to deepen dire	ectionally or recomplete horizontal	ly, give subsurface location	ns and measured and tru	ny proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

On 6/13/08 the above well was perforated in the Pictured Cliffs zone from 3,896' to 3,982' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 24 holes. On the same date 1,000 gal 15% HCL was pumped then the well was fracture treated with 99,440 gal Delta 140 with 186,101# 20/40 BASF coated with sand wedge NT. The average rate was 29.7 bpm, average pressure 1911 psi, and the final frac gradient was 0.61 psi/ft.

> RCVD JUN 24'08 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Melisa Castro	tle Senior Staff Operations Technician					
Signature II	June 17, 2008					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to any matter w	rson knowingly and willfully to make to any department ithin its jurisdiction	or agency of the United				

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