

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

7/10/2008
RECEIVED

JUN 04 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

GAS

2. **Name of Operator**

BURLINGTON OIL & GAS, LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 805' FSL & 1455' FWL, Sec. 35, T29N, R7W, NMPM
Unit J (NWSE), 1664' FSL & 2579' FEL, Sec. 35, T29N, R7W, NMPM

5. **Lease Number**
USA SF-078425
Tribe Name

7. **Unit Agreement Name**

San Juan 29-7 Unit

8. **Well Name & Number**

SJ 29-7 Unit #30N

9. **API Well No.**

30-039-30428

10. **Field and Pool**

Basin DK/Blanco MV

Rio Arriba Co., NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Completion detail

**RCVD JUN 6 '08
OIL CONS. DIV.
DIST. 3**

13. **Describe Proposed or Completed Operations**

4/19/08 MIRU Basin Perforators Wireline. Run 3.75" gague ring to 8128'. RIH w/logging tools and run GR/CCL/CBL logs from 8128' to 3050'. Run gamma ray from 3050' to surface. PBD @ 8128' and TOC @ 3900'. RD wireline.
4/21/08 PT casing to 4100# 15/min - good test.
4/26/08 Perf DK -7922' - 8034' 8052' @ 1SPF & 8052' - 8120' @ 2SPF. Frac: 10 bbls 15% HCL Acid, 99600 gal Slickwater & 40220# TLC proppant.
4/28/08 Perf MV- LMF 5717' 5814'; PLO 5854' - 6214' @ 1SPF. Frac: 15 bbls 2% KCL water, 10 bbls 15% HC Acid, 112350 gal 60 Quality Foam, 100100# 20/40 Brady Sand. Total N2- 1282500 SCF. RIH w/composit frac plug, set @ 5650'. Perf CH 5212' - 5504' & UMF 5580' - 5626' @ 1SPF. Frac: 10 bbls 15% HCL Acid,, 2% KCL water flush, 1166450 gal 60 Quality foam, 106700# 20/40 Brady Sand. Total N2-1256500 SCF. 4/29/08 RIH w/CFP @ 5120' Perf Lewis 4630' - 4920' @ 1SPF. Frac: 10 bbls 15% HCL Acid, 114250 gal 75 Quality 20# Linear gel foam w/193620# 20/40 Brady Sand.
4/30/08 Flow back well for approx. 5 days.
5/5/08 RU. RIH w/4.5 gague ring to 4550'. RIH w.4.5 composite bridge plug set @ 4530'. POOH, ck plug, ok. 5/8/08 M & R road rig. ND frac. NU BOP, PT. RIH w/5 blade 3 3/4" mill. Drill out plugs w/air and mist. CO to DK plug. CO w/air. 5/9- 5/11 CO w/air & mist.
5/12/08 MIRU test separator. Run allocation on Lewis and MV. Drill out DK CBP. CO to PBD, CO w/air.
5/13/08 POOH w/3 3/4" mill. RIH w/production string. Blow and flow well.
5/15/08 TIH w/257 just of 2 3/8" 4.7# N-80 tbg set @ 8031'. Turned well over to production, waiting on facilities to be set.

14. **I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Tech Date 6/4/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *[Signature]*

**ACCEPTED FOR RECORD
JUN 05 2008
FARMINGTON FIELD OFFICE
BY J. SAYS**