Form 3160-4	- ,	₩					200	yer sw.	2000 是集 7	isa i ja		ORM APPR	OVED	
(July 1992)			N	ITED S	TATES			والمتعددا أوالما	SUBIT	Ý DUPLICA:		4B NO. 100		
		DEPA					Þ	[1.48]		ructions on LE		s: Februar		-
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VELL COMPLETION OR RECOMPLETION REPORT AND LOG* 15 LEASE DESIGNATION AND SERIAL NO NM030555A 16 IF INDIAN, ALLOTTEE OR TRIBE NAME						ERIAL NO	Ç						
WELL	COMPLE)G*		,	 		DE NAME	
1 a TYPE OF WELL	001411 EE	01		GAS				10 x 2 (2)		, ,	I IF INDIAN, ACLC	TIEL ON THE	DE NAME	- Pul
		WEL		WELL		DRY	1	OTHER			7 UNIT AGREEME	NT NAME	······································	- 4
b. TYPE OF COMPLE		DEE		nu v		DIEE					8. FARM OR LEAS		1.110	سر سر -
Well	OVER	DEEF		PLUG BACK	14	DIFF		OTHER			B. FARM OR LEAS	E NAME, WEL	LNO	
2 Name of Operator	OVER			BAGN	الكلا	GENTA	<u> </u>	OTTLER			Five of Di	amonds	: #90	Ò
Dugan Produc	ction Corp										9 API Well No	277707700	71100	•
3 Address and Telephone I		<u> </u>	·····			··········		^			30 045 29	425 ^ي ن	52	
P.O. Box 420	, Farming	ton, NM 8	7499	(505)	325 -	1821					10 FIELD AND PO	OL, OR WILD	CAT	•
4 LOCATION OF WELL (F		······································		requirements	}*	***************************************					Flora Vist	a Fruitla	ind Sand	
At surface 1740' F	FSL & 123	0' FWL (N	W/4 SV	V/4)							11 SEC., T. R.M	, OR BLOCK A	NO SURVEY	•
											OR AREA			
Al lop prod interval reporter	d below SS	me									Unit L	ים ואַראַכי	12\A/	
At lotal depth	same					14, PERMIT	NO	·····	DATE ISSU	ED	Sec. 10, 7		I 3 VV	•
The same depth									1		San Juan		NM	
15 DATE SPUDDED	16 (DATE TO REACHE	Ö	17 DATE CO	OMPL	(Ready to pro	od.)	18 ELEVATI	ONS (DF, RK	B, RT GR, ET		19 ELEV CA	ASINGHEAD	•
12/10/19		12/13/19		<u> </u>		/2008				718' GL	·	<u> </u>	·	
20 TOTAL DEPTH, MD &	TVD	21 PLUG	BACK TD, M	D & TVD	22, IF MULT HOW N	'IPLE COMPL. MANY"	,	23 INTERVA		ROTARY TO	OLS	CABLE TOO	LS	
· · · · · · · · · · · · · · · · · · ·	20'		1769'					<u> </u>		TE				_
24 PRODUCING INTERVA	L(S), OF THIS CO	APLETION - TOP, B	OTTOM, NAM	E (MD AND T	VD)*						25 WAS DIRECTIO	NAL SURVEY	MADE	
40001 40701 (
1293'-1372' (F	TUILIBRIUS	and)		·		·				27 WAS WE	LL CORED	no		
Dual Induction			L								no			
28		_ X.i	····		CASING	RECORD	(Report al	l strings sel	in well)		· · · · · · · · · · · · · · · · · · ·	······································		•
CASING SIZE/GRADE		HT, LB /FT		SET (MD)	HOLE	SIZE	TOP OF	CEMENT, CEI	MENTING RE	CORD		AMOUNT PU	LLED	•
7"		3#		25'		1/8"	 	ss G w/2%			<u> </u>			
4-1/2"	10).5#	18	16'	6-	1/4" .	 		77		35 sx Class G c	11/-	4#	,
			 				celloflake	(323 cu ft)		g Kel	eased	4/30	198	
			<u> </u>		<u> </u>			Τ		U	you c	lifra	<u>J. </u>	
29 SIZE	TOP (MI	LINER RI	ECORD OM (MD)	SACKS	CEMENT	SCREE	EN (MD)	30	SIZE	TUBING F	RECORD TH SET (MD)	I PACKE	R SBT (MD)	
	707 (111	, 5511	OIII (MD)						3/8"			20-08		
			· · · · · · · · · · · · · · · · · · ·			 							. ,	•
31 PERFORATION RECO	RD (Interval, su	e and number)				32			FRACTURE		QUEEZE, ETC			
1203113031.8	1356'-137	'2' w/A enf	total 26	: 10 <i>4</i> k	noles)		PTH INTERVA		70 500#		D KIND OF MATERI		CCE NO	
1293-1303 &	1293'-1303' & 1356'-1372' w/4 spf (total 26', 104 holes) 1293'-1372' 70,500# 20/40 Standard Sand, 225,000 SCF								SCF NZ					
									12,000	jaio noid				
														
33 *						PRODUCT	TION							
DATE FIRST PRODUCTION	PRO	OUCTION METHOD	(Flowing, gas	ut, pumping -	size and type						WELL STATUS	·Producing or	shut #1)	
NA		wing								· · · · · · · · · · · · · · · · · · ·	shut-in			
DATE OF TEST	HOURS TESTED	CHOKE SIZ	Ē	PROD'N FOR		OIL - MCF	1	3AS - MCF		WATER - BBI	L	GAS - CIL RA	ТЮ	
5/19/2008	24	3	/4"			()	20	00		1			
	CASING PRESSUR	E CALCULATE	D	OIL - BBL	······································	GAS - MCF		WATER - BBL		OIL GRAVITY	- API (CORR)	L		
_	000	24 - HOUR F	RATE	,	,									
5 IN DISPOSITION OF GAS	200 (Sold, used for	fuel, versied, etc.)	·····	L)	20	JU	1		TEST WITNE	SSED RY			
vented - to be		, *********************************												
IS LIST OF ATTACHMENTS							****************			L				
		4.												
6 i nereby curely that the b	regeing and phact	d Untermitteen 's com	piete and corre	ct as determin	ed from all av	allable records			-		ALLPI	EOFU		

6/6/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCA

perisdiction

LMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, lests including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					36 GEOLOGIC MARKERS				
FORMATION	TOP	БОТТОМ	DESCRIPTION, CONTENTS, ETC.		ТОР				
				NAME	MEAS DEPTH	TRUE VERT DEPTH			
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Total Depth	surface 204' 1288' 1708' 1820'	VAN DENN			
					,				
					`				

A repare the re-

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