

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31134</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		7. Lease Name or Unit Agreement Name: <b>MARTIN GAS COM C</b>
4. Well Location Unit Letter <b>J</b> : <b>1825</b> feet from the <b>SOUTH</b> line and <b>1835</b> feet from the <b>EAST</b> line Section <b>11</b> Township <b>27N</b> Range <b>10W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>5380</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>BASIN DAKOTA <del>WYOMING</del> BASIN MANCOS</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <b>DOWNHOLE COMMINGLE</b> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>RCVD JUN 6 '08 OIL CONS. DIV. DIST. 3</b> <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests approval to DHC production fr/the Dakota & the Mancos in the Martin GC C #2. XTO will DHC upon recompletion of this well. Allocations are based upon actual production from the DK & two nearby wells for the MC (please see attached spreadsheet) & are calculated as follows:

Gas: DK 54% MC 46% Water: DK 94% MV 6% Oil: DK 25% MC 75%

Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. All interest owners were notified by certified, return receipt mail on May 14, 2008. The BLM has been notified of our intent via submission of form 3160-5. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 6/3/08

Type or print name LORRI D. BINGHAM

E-mail address: Lorri\_bingham@xtoenergy.com

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 24 2008

Conditions of Approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
JUN 06 2008  
Bureau of Land Management  
Farming on Field

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name NMSF-077329
2 Name of Operator XTO Energy Inc.		7 If Unit or CA/Agreement, Name and/or No
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No (include area code) 505-333-3100	8 Well Name and No MARTIN GAS COM C # 2
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1825' FSL & 1835' FEL SEC. 11J-T27N-R10W		9 API Well No 30-045-31134
		10 Field and Pool, or Exploratory Area BASIN DAKOTA/WILDCAT BASIN MANCOS
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota & the Wildcat Basin Mancos in the Martin Gas Com C #2. The allocations for this well are based upon actual production from this well for the Dakota & two nearby wells for the Mancos (please see attached spreadsheet) & are as follows:

Mancos:	Oil: 75%	Water: 6%	Gas: 46%
Dakota:	Oil: 25%	Water: 94%	Gas: 54%

actual production for Water  
estimated EUR for Oil & Gas

The pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin; therefore, a C-103 has been submitted. Interest owners are diverse and notification to owners was mailed out by certified, return receipt mail on 5/14/08. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD JUN 10 '08  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature <i>Lorri D. Bingham</i>		Date 6/3/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>Joe Harvath</i>	Title Geo	Date 6-9-08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office FFD		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC