

(Other instructions on  
reverse side)

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a. TYPE OF WELL.

OIL  
WELL ☐GAS  
WELL ☒RECEIVED  
JUN 16 2008  
Bureau of Land Management  
Farmington Field Office

b. TYPE OF COMPLETION:

NEW  
Well ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF  
CENTR ☐ OTHER ☐

2 Name of Operator

Dugan Production Corp.

3. Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1200' FNL &amp; 1200' FWL (NW/4 NW/4)

At top prod. interval reported below

same

At total depth

same

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

13. STATE

San Juan

NM

15 DATE SPUNDED

10/8/2007

16. DATE T.D. REACHED

10/11/2007

17. DATE COMPL. (Ready to prod.)

6/11/2008

18. ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6562' GL

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

1145'

21 PLUG BACK T.D., MD &amp; TVD

1095'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

935'-962' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1136'	7"	60 sx type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
				190 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1044'	N/A

31 PERFORATION RECORD (Interval, size and number)

935'-962' w/4 spf (total 27', 108 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

935'-962

94,000# 20/40 sand, 39,875 gals crosslink gel

33 \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
6/11/2008	24	2"		0	60	80	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
2	15		0	60	80		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

6/12/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any information in any matter within the jurisdiction

NMOC

ACCEPTED FOR RECORD

JUN 17 2008

FARMINGTON FIELD OFFICE

JY 300

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	surface	
				Kirtland	79'	
				Fruitland	609'	
				Pictured Cliffs	964'	
				Total Depth	1145'	