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SUBMIT IN DUPLICATE:

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2008

Instructions on
reverse side)Bureau of Land Management
Gordon Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a TYPE OF WELL.

OIL ☐ GAS ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐ OTHER ☐

2. Name of Operator

Dugan Production Corp.

3 Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1575' FEL (NW/4 NE/4)

At top prod interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUDDED

10/15/2007

16. DATE T.D. REACHED

10/18/2007

17. DATE COMPL

(Ready to prod.)

6/13/2008

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

6590' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1200'

21. PLUG BACK T.D., MD & TVD

1135'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

974'-1001' (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	95 sx Type 5 cement w/2% CaCl ₂ & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1183'	7"	60 sx Type 5 cement w/2% Lodense, 2#/sx PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal/sx & 1/4# celloflake/sx	
				190 cu ft total slurry	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1077'	N/A

31. PERFORATION RECORD (Interval, size and number)

974'-1001' w/4 spf (total 27', 108 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

974'-1001' 94,000# 20/40 sand; 48,875 gals gel

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
6/13/2008	24	2"	→	0	45	90		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)		
1	50	→	0	45	90			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Title

Vice-President

Date

6/16/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

6/16/2008

JUN 17 2008

FARMINGTON FIELD OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	<10'	
				Kirtland	82'	
				Fruitland	620'	
				Pictured Cliffs	1008'	
				Total Depth	1200'	