

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34275
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: JACK FROST B
8. Well Number #1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/ANGEL PEAK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter M ; 775 feet from the SOUTH line and 380 feet from the WEST line Section 27 Township 27N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RCVD JUN 18 '08**
OIL CONS. DIV. DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes to DHC production from the Basin Dakota (71599) & the Angel Peak Gallup (02170) upon completion of this well. Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. Alloc are based on alloc from the nearby Jack Frost B #2F & are calculated as follows:
DK: Oil: 52% Water: 52% Gas: 54% GP: Oil: 48% Water: 48% Gas: 46%
Ownership is diverse & owners were notified via certified, return-receipt mail on 5/28/2008. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 2892AC

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 6/17/08
E-mail address: Lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3204

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 24 2008
Conditions of Approval, if any: