## KEVEIVEL

FORM APPROVED JUN 1 (SUBMIT IN DUPLICATE OF THE CONTROL OF THE CO OMB NO. 1004-0137

·		UN	IITED S	STATES		•	JUN I	(Other instr	uctions on	Expires	s: February 2	28, 1995	
		DEPARTMEN	NT OF	THE INT	ERIOR	Dummer.	a Ei a mai	reverse sid Manage	e) Ny Grif	5 LEASE DESIGNAT	ION AND SERIA	AL NO	
		<b>BUREAU OF</b>	LAND	MANAGI	EMEN <sup>-</sup>	r <sup>Bureau</sup>	or Land	i Manage <u>Fiold Off</u>	ice	NM-90468			
WELL	COMPLETION	OR RECOM	PLETIC	ON REPO	ORT A			<del></del>		6 IF INDIAN, ALLOT	IEE OR TRIBE I	NAME	
1 a TYPE OF WELL		OIL	GAS										
		WELL []	WELL	. <u>_ X _</u>	DRY	<b>'</b>	OTHER	·		7 UNIT AGREEMEN			
b TYPE OF COMPLET		DEED -	BLUC		DIEE				ı	Needs			
NEW	WORK	DEEP-	PLUG	l i	DIFF		OTHER			8 FARM OR LEASE	NAME, WELL NO	<b>0</b> .	
Well	OVER	EN	BACK	· []	CENTR	L	OTHER			Satahma C	·om #3		
2 Name of Operator	tian 0am									Satchmo C	0111 #3		
Dugan Produc										9 API Well No	102		
3 Address and Telephone N		NINA 97400	(E0E)	225 4	024					30-045-344			
P.O. Box 420				325 - 1	821					10 FIELD AND POOL			
4. LOCATION OF WELL (R	•			)*						Basin Fruit			
At surface 1000° F	SL & 1250 FI	EL (SW/4 SW	(4)							11 SEC,T.,R,M,C	OR BLOCK AND	SURVEY	
At top prod interval reported	i below same									Unit M			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										Sec. 4, T22	2N. R8W	1	
At total depth	same				14 PERMIT	NO		DATE ISSUE	D	12 COUNTY OR PARISH 13 STATE			
										San Juan		NM	
15. DATE SPUDDED	l l	D REACHED	17 DATE COMPL.					18 ELEVATIONS (DF, RKB, RT, GR,		C)*	19 ELEV CAS	INGHEAD	
12/3/200		2/5/2007	<u></u>	6/3/2			678						
20 TOTAL DEPTH, MD & 1	IVD	21, PLUG BACK TD, N	D & TVD	22 IF MULTIPI HOW MAI			23 INTERV		ROTARY TO	OLS	CABLE TOOLS	i	
128	30'	1223'		ľ			i —	<b>→</b>	l TD				
24 PRODUCING INTERVAL	L(S), OF THIS COMPLETIC	ON - TOP, BOTTOM, NAM	E (MD AND T	VD)*						25. WAS DIRECTION	AL SURVEY MA	NDE	
930'-976' (Frui											no		
26. TYPE ELECTRIC AND C	OTHER LOGS RUN								27. WAS WE				
GR-CNL-CCL									L	no			
28	11/5/01/5 15			CASING RE			I strings se		0000		AMOUNT BUIL		
CASING SIZE/GRADE 8-5/8" J-55	WEIGHT, LB 24#		SET (MD) 26'	12-1						I# collegels /sv	AMOUNT PULI	LED	
5-1/2" J-55	15.5#		267'	<del>                                     </del>	117-4					<u>-</u>			
3-1/2 J-55	15.5#		201	<del>                                     </del>		<del>                                     </del>						SX	
				<u> </u>		<del> </del>			2# Pheno:	Seal & 1/4# cello	nake/sx		
		- LINES SECOND				1220 Cu II	total slurry		TUDING			<u></u>	
SIZE SIZE	TOP (MD)	LINER RECORD  BOTTOM (MD)	T SACKS	CEMENT*	SCRE	EN (MD)	30	SIZE	TUBING R	H SET (MD)	PACKER	R SBT (MD)	
		1					2-	3/8"		1043'	N	I/A	
							<u> </u>				<u> </u>		
31 PERFORATION RECO	RD (Interval, size and n	umber)	<u> </u>		3:	2		T, FRACTURE		QUEEZE, ETC			
0001 0041 0 00	141 0701	£ /1-1-1 401 70	In a La a N			PTH INTERV		<del> </del>		ND KIND OF MATERIAL USED			
930'-934' & 96	31'-976' W/4 sp	of (total 19°, 76	noies)			930'-97	0	41,590 ga	als fluid; 66	6,250# 20/40 sand			
								+		RCVD JUN 13'08			
									OIL CONS. DIV. DIST. 3				
					<u> </u>			┸		<u> </u>	31.0		
33 * DATE FIRST PRODUCTION	N IPRODUCTIO	ON METHOD (Flowing, ga	s lift numping	- size and type o	PRODUC	TION				WELL STATUS	(Producing or s	hut m)	
N/A	Flowin		5 m, p-mpmg					····			Shut in	,,,,,	
	HOURS TESTED	CHOKE SIZE	PROD'N FO	R	OIL - BBL		GAS - MCF		WATER - BB		GAS - OIL RAT	10	
			TEST PERIO	ac		_							
6/2/2008 FLOW TUBING PRESS	24 2" — ASING PRESSURE CALCULATED OIL - BBL					GAS - MCF		WATER - BBL		40	<u> </u>		
FLOW TUBING PRESS	CASING PRESSURE	24 - HOUR RATE	OIL-BBL		GAS - MCF		WATER-BI	SL.	OIL GRAVITY	(-API (CORR)			
1 1	15		1	0	1 2	25	4	40					
34 DISPOSITION OF GAS	(Sold, used for fuel, ve	ented, etc.)	<u> </u>			-			TEST WITNE	SSED BY			
Vented - to be	sold												
35 LIST OF ATTACHMENT	s												
/	1	<del></del>											
36 I hereby certify that the f	olegoing and attached floo	rmation is complete and cor					dont			6	101000		
SIGNED W	الالتاليا	John Alexander	Title		VIC	e-Presid	Jeill		. Date		/9/2008	D DE0000	
71		( .	(See Inst	ructions ar	nd Space	es for Add	ditional D	ata on Re	everse Si	de)	SEPTED FO	KHECOND	
Title 18 U S C Section 1001	, makes it a crime for any p	person knowingly and willful	y to make to a	ny department or	r agency of th	e United States	s any false, fic	titious or fraud	ulent statemen	ts or representations a	s to any matter y	vithin its	
jurisdiction											ו ו מוטו	ZUUÖ	
					N	MOCI				FAR	MINOTON FE	ELD OFFICE	
				,			"0	)		T TG	-01/2		

SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38 GEOLOGIC MARKERS					
FORMATION TOP	тор	воттом	. DESCRIPTION, CONTENTS, ETC		/8				
	-		NAME	MEAS, DEPTH	TRUE VERT DEPTH				
			r r	Ojo Alamo	332'	Needs			
				Kirtland	418'	19.			
			* , 7	Fruitland	612'	12			
				Pictured Cliffs	978'				
				Total Depth	1280'				
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