

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP						Bureau of Land Management Farmington Field Office	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078357	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 660' FNL & 660' FWL At Bottom At top prod. interval reported below Same as above At total depth Same as above						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.						DATE ISSUED JUN 19 2008	
15. DATE SPUDDED 2/15/08						9. API WELL NO. 30-045-34423	
16. DATE T.D. REACHED 2/22/08						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 6/6/08						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T27N, R09W, NMPM RCVD JUN 20 '08 OIL CONS. DIV.	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6086' KB 6102'						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD (6756')						21. PLUG BACK T.D., MD & TVD 6676' CIBP	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6453' - 6663'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		230'		12-1/4"	
7", J-55		20#		3893'		8 3/4"	
4-1/2", N-80		11.6#		6682'		6 1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" 6625'-6663' @ 2 SPF = 18 holes 6453'-6561' @ 1 SPF = 19 holes Total DK holes = 37		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6453' - 6663' A/10 bbls 15% HCL. Frac w/29,946 gals 85% slickwaterN2 foam, w/25,000# 20/40 Brady Sand. N2 = 4,834,900 SCF.		33. PRODUCTION DATE FIRST PRODUCTION SI DATE OF TEST 6/6/08 FLOW. TUBING PRESS. FTP - 230# 34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 2 bopd OIL-BBL 1440 mcf GAS-MCF 60 mcf WATER-BBL 8 bwph GAS-OIL RATIO 0.33 bwph OIL GRAVITY-API (CORR.)	

SIGNED [Signature] TITLE Regulatory Technician DATE ACCE 6/18/08 FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

API #30-045-34423		Marshall 1F			
Ojo Alamo	1191'	1337'	White, cr-gr ss.	Ojo Alamo	1191'
Kirtland	1337'	1814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1337'
Fruitland	1814'	2099'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1814'
Pictured Cliffs	2099'	2242'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2099'
Lewis	2242'	2590'	Shale w/siltstone stringers	Lewis	2242'
Huerfanito Bentonite	2590'	3009'	White, waxy chalky bentonite	Huerfanito Bent.	2590'
Chacra	3009'	3654'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3009'
Mesa Verde	3654'	3758'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3654'
Menefee	3758'	4370'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3758'
Point Lookout	4370'	4736'	Med-light gry, very fine gr ss w/frequent sh breakes in lower part of form	Point Lookout	4370'
Mancos	4736'	5562'	Dark gry carb sh.	Mancos	4736'
Gallup	5562'	6350'	Lt gry to brn calc carb micac glauc, silts, & very fine gr gry ss w/inreg.interged sh	Gallup	5562'
Greenhorn	6350'	6407'	Highly calc gry sh w/thin lmst.	Greenhorn	6350'
Graneros	6407'	6451'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6407'
Dakota	6451'		Lt to dk gry foss carb sl calc sl silty	Dakota	6451'
			ss w/pyrite incl thin sh bands clay & shale breaks		