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Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field OfficeFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No SF 078970
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator Devon Energy Production Company, L.P.		7 Unit or CA Agreement Name and No
3 Address 20 N. Broadway, Oklahoma City, OK 73102		8 Lease Name and Well No NEBU 252H
3a Phone No (include area code) 405-552-7917		9 AFI Well No 30-045-34611 -0051
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 10' FSL & 2,400' FEL, SW SE, Unit O At top prod interval reported below At total depth 1942' FNL & 703' FEL, SE NE, Unit H Sec 18 T31N R6W		10 Field and Pool, or Exploratory Rosa Pictured Cliffs
14 Date Spudded 05/15/2008		11 Sec, T, R, M, on Block and Survey or Area Sec. 7, T31N, R6W
15 Date T.D. Reached 05/28/2008		12 County or Parish San Juan
16 Date Completed 6-10-08 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM
17 Elevations (DF, RKB, RT, GL)* GL 6,459'		

18. Total Depth MD 5,616' TVD 3,482'	19 Plug Back T.D. MD 5,600 TVD 3,466	20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysts) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	287'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,015'		1- 220 sx	54.5 bbls		0
						2- 600 sx	167.5 bbls	Surface	
6 1/4"	4-1/2J55	11.6#	0	5,605'		None	None	N/A	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Pictured Cliffs	3,601	3,960'	4,410' - 5,378'	0.41"	120	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4,410 - 4,420'	1000 gal 15% HCL, 97,897 gal Delta 140, 166,454# 20/40 BASF coated with snad wedge NT
4,895' - 4,905'	1000 gal 15% HCL, 116,283 gal Delta 140, 199,405# 20/40 BASF coated with snad wedge NT
5,368' - 5,378'	1000 gal 15% HCL, 110,609 gal Delta 140, 199,278# 20/40 BASF coated with snad wedge NT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RCVD JUN 17 '08

OIL CONS. DIV.

DIST. 3

NMOCB

ACCEPTED FOR RECORD

JUN 13 2008

FARMINGTON FIELD OFFICE
BY **T. S. Myers**

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Fruitland 1st Coal Upper Pictured Cliffs Pictured Cliffs Main	2404 2514 2947 3180 3601 3960

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature



Date

June 10, 2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.