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UNITED STATES
DEPARTMENT OF THE INTERIOR Bureau of Land Management
BUREAU OF LAND MANAGEMENT Farmington Field OfficeFORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

USA-NM--03549 USA SF - 080112

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

8 Well Name and No

Gooch 2

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-23360

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)

281-366-4081

10 Field and Pool, or Exploratory Area

Blanco Mesaverde & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 2510' FEL SEC 29 T28N R08W SWNE

11. County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☒ Recomplete☐ Other DHC 3994 & NSL☐ Change Plans☐ Plug and Abandon☐ Water Disposal

5796

☐ Convert to Injection☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/25/08 Spot equipment; RU 3" line.

4/28/08 Pres Tst BOP 2500# high & 250# low. Charted O.K. TIH tag PBTD @6721'. Close BOP; install TIW Valve.

4/19/08 TOH w/tbg.

4/30/08 TIH; set CIBP @5005'. Load hole w/wtr. Run RST log. Pres test CIBP to 500#. Good Test. Run CBL.

5/1/08 Sting into 7" CSG, pres up to 3200#; held 30 min. charted O.K. RLSD pressure. NU frac vlv & pres test to 3000#; held O K Charted

5/2/08 TIH w/3.125" gun & perf MV 4260' - 4300'; 4360' - 4400'; 4460' - 4560' @ 1 JSPF.

5/5/08 Pres lines to 5000#. Pmp 45Q; 135,000# 16/30 sand, screened out on 12" stage, 14/30 flex sand; pmp'd 3500# into formation; screened out could not pmp any flush. Open up on 1/8" CK; press @825# unloading foamy wtr; no sand.

5/6/08 Pres Test BOP & injector head to 2000#; held O.K. Circulate well.

5/7/08 Pres test BOP 2500# high, 250# low Charted O.K.

5/8/08 C/O to 3300'; TOH above top of liner @2915' Close BOP

5/9/08 TIH set 4 1/2" CBP @3700'. Press test CSG to 1000#; held O.K.

5/12/08 TIH w/3.125" gun & perf Chacra 3590' - 3640' @2 JSPF

5/13/08 TIH w/3.125" gun & perf Chacra 3164' - 3604' @ 2 JSPF

5/14/08 TIH & Frac Chacra 3640' - 3164' w/200,320# 16/30 BASF; pmp'd 2500 gal of 15% HCL followed w/852 bbls 45Q N2 slick wtr

5/16/08 Flw well to tank on 1/4" ck.

5/19/08 Pres test BOP 2500# high; 250# low; charted O.K.

5/20/08 Flw to tank; AVG pres 80# making wtr N2 some gas RU lines to tank; flw on 1/4" ck; 50#; wtr N2 some gas no sand.

5/21/08 C/O frac sand to 3469'.

5/22/08 C/O to CBP @3700'.

5/23/08 Flow test Chacra on 1/4" ck avg 23#; 551 mcf/d.

5/27/08 C/O to CBP @3700'. Flw on 1/4" ck; press 26#

5/28/08 - 5/29/08 flw testing & C/O Chacra.

5/30/08 TIH drill out CBP @ 3700'. Pipe stuck in hole. Sand up into 7" CSG Fishing

6/5/08 TIH; latch onto fish; TOH w/fish.

6/6/08 SI pressure @380#

6/9/08 - 6/11/08 Open well on 1/4" CK to tank; dry gas. C/O to 4573,

6/12/08 Flw test to tank on 1/4" ck; 85# @1305 mcf/d MV & CH.

6/13/08 TIH & drill out CIBP @5005'. C/O to PBTD @6721'. Close BOP' install TW VLV RU to flw on 1/4" ck to tank Flw MV, CH & DK @1483 mcf/d

6/16/08 Clean out to PBTD.

6/17/08 TIH land 2 3/8"; 4.7#; J-55 tbg @6648'. Rig down; move off location

WELL IS SHUT IN WAITING ON 3160-5 BLM APPROVAL

NSL 5796 for MV/CH.

14 I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature Cherry Hlava

Date 06/17/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 20 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
Y STitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

6/25