Form 3160-5 (August 2007)

UNITED STATES, DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMNM-83503

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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6. If Indian, Allottee or Tribe Name

Type of Well Case Well Other JUN 19 2008 S. Well Names and No. GRASSY CANYON #77				
Type of Well Oak Well Other	SUBMIT IN TRIPLICATE - Other instructions on page 22			7. If Unit or CA/Agreement, Name and/or No
2. Name of Operator XTO Energy Inc. 3a. Address 3b. Filible No. (method area only) 3c. Address 3c. R. 3100 Aztec, NM 87410 1c. Check Appropriate BOX(ES) TO INDICATE NATURE of NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION New Construction New Construction Acted Transport Report Casing Repair New Construction Final Abandoment Notice Convert to figerian Final Abandoment Notice Convert figerian Final Abandoment Notice Convert figerian Final Abandoment Notice Convert figerian Final Abandoment Notice		W 1	2008	
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38. CR 3100 Aztec, NM 87410 18. 1300 PRIL & 1385; PML SEC 30B-T32N-R7W SHL: 1330; PML & 1385; PML SEC 30B-T32N-R7W SHL: 1330; PML & 1385; PML SEC 30B-T32N-R7W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonee of Intent Actor Canneg Practice Treat Actor Canneg Practice Treat Final Abandonment Notice Change Plans Change Plans Pull and Abandon Treeports/ Abandon Temporality Abandon PROD CSG 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hithe proposal is to deeped directionally or recomplete horizonally, give subsurface locations and measured and rare vertical depths of all pertinent nations and 3. Attach the flow of well inspection. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hithe proposal is to deeped directionally or recomplete horizonally, give subsurface locations and measured and rare vertical depths of all pertinent nations and 3. Attach the flow durate which the work will be propried or provide the Bond No. on implication or recompletion in a remarker and 3. Attach the flow durate which the work will be propried to provide the Bond No. on implication or recompleted and the operate determined that the final size ready for final inspection.) XTO Energy Tho. drilled 7-1/8" bole to 3979* (TD) on 06/15/2008. Set 5-1/2", 17#, J-55 case 9.3975* on 06/16/2008 & censented w/575 set Pera Litie concent: (12.3 ppg & 2.04 cutt/set). fb. 150 set Type III censent (15.2 ppg & 1.25 cutt/ssx). Circ 50 bbls censent to surface. Printished censent job @ 13:45 hrs., 06/16/2008. RCUD JUN 24 '0B NUN 24 '0B NUN 25 2008 ***PT prod csg will be done upon completion.** Till RESULATIONY CLERK Date O6/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	2. Name of Operator	-001117		GRASSY CANYON #7
38. CR 3100 Aztec, NM 87410 18. 1300 PRIL & 1385; PML SEC 30B-T32N-R7W SHL: 1330; PML & 1385; PML SEC 30B-T32N-R7W SHL: 1330; PML & 1385; PML SEC 30B-T32N-R7W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonee of Intent Actor Canneg Practice Treat Actor Canneg Practice Treat Final Abandonment Notice Change Plans Change Plans Pull and Abandon Treeports/ Abandon Temporality Abandon PROD CSG 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hithe proposal is to deeped directionally or recomplete horizonally, give subsurface locations and measured and rare vertical depths of all pertinent nations and 3. Attach the flow of well inspection. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the Hithe proposal is to deeped directionally or recomplete horizonally, give subsurface locations and measured and rare vertical depths of all pertinent nations and 3. Attach the flow durate which the work will be propried or provide the Bond No. on implication or recompletion in a remarker and 3. Attach the flow durate which the work will be propried to provide the Bond No. on implication or recompleted and the operate determined that the final size ready for final inspection.) XTO Energy Tho. drilled 7-1/8" bole to 3979* (TD) on 06/15/2008. Set 5-1/2", 17#, J-55 case 9.3975* on 06/16/2008 & censented w/575 set Pera Litie concent: (12.3 ppg & 2.04 cutt/set). fb. 150 set Type III censent (15.2 ppg & 1.25 cutt/ssx). Circ 50 bbls censent to surface. Printished censent job @ 13:45 hrs., 06/16/2008. RCUD JUN 24 '0B NUN 24 '0B NUN 25 2008 ***PT prod csg will be done upon completion.** Till RESULATIONY CLERK Date O6/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	XTO Energy Inc.		n Field Office	9 API Well No
## Location of Well (Fronces, Sec. T. R. M. or Survey Description) ## SHL: 1330' FNL & 1385' FNL SEC 30E-T32N-R/W ## HIL: 665' FNL SEC 655' FNL SEC 30E-T32N-R/W ## II County or Parish, State ## SAN JUNN *** II County or Parish, State ## SAN JUNN ## II County or Parish, State ## SAN JUNN *** II County or Parish, State ## SAN JUNN ## Acutax ## Production County ## Acutax ## Production County ## Production County ## Production County ## Production County ## Acutax ## Production County ## Acutax ## Production County ## Acutax ## Acutax ## Chainage Pains ## Acutax ## Production County ## Acutax ## Acutax ## Acutax ## Production County ## Acutax ##	3a. Address3b.		include area code)	30-045-33575
SHL: 1330' FNL & 1385' FNL SEC 30D-T32N-R7W HIL: 665' FNL & 665' FNL SEC 30D-T32N-R7W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acedaze Deepen			3-3100	10. Field and Pool, or Exploratory Area
ERIL: 665° FNL & 665° FNL SEC 30D-T32N-RTW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		•		BASIN FRUITLAND COAL
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION			11 County or Parish State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonce of fanent	BHL: 665' FNL & 665' FWL SEC 30D-T32N-R/W			
TYPE OF SUBMISSION Notice of Irient	12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPO			
Notice of Intent			ici, ok offizik zimi	
After Casing Fracture Treat Reclamation Well Integrity	THE OF SOUNDSTON			
Subsequent Report	Notice of Intent	Acidize Deepen	Production	(Start/Resume) Water Shut-Off
Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon PROD CSG	· · · · · · · · · · · · · · · · · · ·	Alter Casing Fracture	Treat Reclamatio	m Well Integrity
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and a Attach the Bond indo on the with BLMA. Required subsequent reports shall be filled within 36 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled testing has been completed. Final Abandanment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operate determined that the final site is ready for final inspection.) XTO Energy Inc. drilled 7-7/8" hole to 3979' (IID) can 06/15/2008. Set 5-1/2", 17#, J-55 cas @ 3975' can 06/16/2008 & cemented w/575 ax Prem Lite cement (12.3 ppg & 2.04 cuft/sx) f/b 150 six Type III cement (15.2 ppg & 1.25 cuft/sx). Circ 50 bbls cement to surface. Finished cement job @ 13:45 hrs, 06/16/2008 Rig released @ 12:00 midnight, 06/16/2008. **PT prod csg will be done upon completion.** OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) DOLENA JOHNSON Title REGULATORY CLERK Signature Data Jahnson This SPACE FOR FEDERAL OR STATE OFFICE USE	X Subsequent Report	Casing Repair New Con	struction Recomplet	e X Other TD & SET
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA Required subsequent reports shall be filed within 36 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316-04 shall be filed testing has been completed. Final Abandamanna Notices shall be filed only after all requirements, including reclamation, have been completed, and the operate determined that the final site is ready for final inspection.) XTO Energy Inc., drilled 7-7/8" hole to 3979' (TD) on 06/15/2008. Set 5-1/2", 17#, J-55 csg @ 3975' on 06/16/2008 & cemented w/575 six Prem Lite cement (12.3 ppg & 2.04 cutft/six) f/b 150 six Type III cement (15.2 ppg & 1.25 cutft/six). Circ 50 bbls cement to surface. Finished cement job @ 13:45 hrs, 06/16/2008 Rig released @ 12:00 midnight, 06/16/2008. **PT prod csg will be done upon completion.** DIST. 3 ACCEPTEDFORRECORD JUN 2 3 2008 **PT prod csg will be done upon completion.** DIST. 3 14. I hereby certify that the foregoing is true and correct Name (frimited Typed) DOLENA JOHNSON Title REGULATORY CLERK Date 06/18/2008 This SPACE FOR FEDERAL OR STATE OFFICE USE	Final Abandanment Notice	Change Plans Plug and	Abandon Temporani	y Abandon PROD CSG
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 36 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operate determined that the final site is ready for final inspection.) XTO Energy Inc. drilled 7-7/8" hole to 3979' (TD) on 06/15/2008. Set 5-1/2", 17#, J-55 csg @ 3975! on 06/16/2008 & cemented w/575 sx Prem Lite cement (12.3 ppg & 2.04 cuft/sx) f/b 150 sx Type III cement (15.2 ppg & 1.25 cuft/sx). Circ 50 bbls cement to surface. Finished cement job @ 13:45 hrs, 06/16/2008 Rig released @ 12:00 midnight, 06/16/2008. **PT prod csg will be done upon completion.** OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD JUN 2 3 2008 **PT prod csg will be done upon completion.** DIST. 3 Title REGULATORY CLERK Date 06/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	I man roundomness round	Convert to Injection Plug Back	Water Disp	
JUN 2 3 2008 FARMUSTON FEED OFFICE 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON Title REGULATORY CLERK Date 06/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	06/16/2008 & cemented w/575 sx Pr (15.2 ppg & 1.25 cuft/sx). Circ Rig released @ 12:00 midnight, 06	rem Lite cement (12.3 ppg & 50 bbls cement to surface. 5/16/2008.	2.04 cuft/sx) f/b	150 sx Type III cement job @ 13:45 hrs, 06/16/2008. RCVD JUN 24'08 OIL CONS. DIV.
Name (Printed/Typed) DOLENA JOHNSON Title REGULATORY CLERK Date 06/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE				JUN 2 3 2008
Signature Dalera Clahase Date 06/18/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name (Printed/Typed)	Tutla	DESCRIPTION OF THE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	- Dalera Jahnsen			
Approved by Title Date			ATE OFFICE USE	Date
Approved by Title Date	Approved by	Title		

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

