UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 2 3 2008

Sundry Notices and Reports on Wells	Bureau of Land Management Farmington Field Office			
		5.	Lease Number NMSF - 077482	
1. Type of Well GAS		6.	If Indian, All. or Tribe Name	
5.15		7		
2. Name of Operator		7.	Unit Agreement Name	
BURLINGTON RESCURCES OIL & GAS COMPANY I	'n			
	4F	— 8.	Well Name & Number	
3. Address & Phone No. of Operator			Holder A 100	
PO Box 4289, Farmington, NM 87499 (505) 326-970		9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M			30-045-34242	
		10.	Field and Pool	
			Basin FC/FloraVista FS	
Unit F (SENW), 1410' FNL & 1350' FWL, Section 6, T30N R12W, NMPM		11.	County and State	
		11.	San Juan Co., NM	
12. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE, REPORT, O	OTHER 1	DATA	
Type of Submission Type of Action Notice of Intent Abandonment		ther - Com	pletion Detail	
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing			RCVD JUN 25'08	
Casing Repair Final Abandonment Altering Casing			OIL CONS. DIV.	
			DIST. 3	
13. Describe Proposed or Completed Operations				
SEE ATTACHED COMPLETION DETAIL:				
14. I hereby certify that the foregoing is true and corre	et			
Signed (M) (3000lU) Jam	uie Goodwin Title Regulatory Te	chnician	Date <u>06/18/08</u> .	
(This space for Federal or State Office use)			- .	
APPROVED BYTit CONDITION OF APPROVAL, if any:	e		Date	
Title 18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make any the United States any false, fictitious or fraudulent statements or representations as to any matter w				

heed PT on surface esq

NMOCD

JUN 2 4 2008

FARMENOTION FIELD OFFICE

7 dates

01/15/08 RU BWWC NDWH. RIH w/Gauge ring. Tagged @ 2260' to surface. Logged (PTBD) GR/CCL. NUWH, RDMO BWWC.

01/31/08 RU PT csg to 4000#/15 min – Good Test. RU BWWC & Schlumberger to perf FC w/.32" SPF 1998' to 2004' = 7' = 7 holes (7"), 2040' - 2050' = 20' = 20 holes (20"), 2082' - 2100' = 36' = 36 holes (36") = 63 Total holes. (32").

02/19/08 RU to frac. FC (1998' - 2100'). Frac w/2% KCL water, 12 bbls of 10% Formic Acid, 118,440 gals of 75 Quality 25# Linear Gel Foam, 100,500# of 20/40 Brady Sand. Total N2: 1,565,800 SCF. RD Schlumberger. RU Weatherford. RIH w/4 ½' CBP & set @ 1876'.

02/19/08 Perf FS w/.32" 2 SPF 1828' to 1862' 68 Total holes. (.32"). Frac FS (1828' - 1862'). Unable to breakdown zone. Reperf FS w/.35" SPF 1828' - 1862' = 20" = 20 Total holes (20"). FS (1828' - 1862') 2^{nd} attempt. Start Gel Water breakdown. Unable to breakdown FS @ 4000#. RD RR. Flow back well. MIRU Teton Energy. Begin flow back @ 18:00hrs on 02/19/08. RD RR @ 06:00hrs on 02/19/08.

02/20/08 RU BWWC. RIH w/3 ¾" gauge ring. Tagged @ 1869'. RU Weatherford. RIH w/ 4 ½" CBP & set @ 1866'. FS perfs (1828' – 1862'). RD RR BWWC @ 13:45hrs on 02/20/08.

02/28/08 RU Sanjel & BJ. RIH w/1.25" coiled tbg & tagged CBP @ 1880'. PT 5000# Good Test. Pumped 38 gal Formic acid & flushed Perfs w/6.5 Bbls. Shut well in. Circ. RDMO BJ & Sanjel.

03/05/08 RU Schumberger to Frac the FS w/12 bbls of 10% Formic Acid, 118,442 gal of 75 Quality 25# Linear Gel Foam, 100,550# of 20/40 Brady Sand, Total 25% 1,565,800 SCF. RD RR Schlumberger. RU Teton Energy—Flowback. Flowback 2 days.

03/08/08 RU BWWC RIH w/gauge ring to 1740'. Set CBP @ 1700'. RD BWWC. ND Frac Valve; NUWH.

05/22/08 MIRU Basic 1576 ND WH NU BOP. RU Swivel, tally & PU tbg, Tagged CBP. Break Circ. MO CBP @ 1700'. Circ. Tag 5' fill. MO CBP @ 1866'. Push to CFP @ 1875'. MO CFP. Push to 1925'. Circ. TIH w/6 STDS tbg. Tag @ 2260'. No fill. Circ. TIH w/2 jts. Tag @ 2260' No fill. POH w/74 jts, 2 3/8" tbg. LD Mill, TIH w/prod/ tbg. TIH w/2 jts. Tag @ 2257' 3' fill. C/O 3' to PBTD @ 2260'. Circ. Unload well. TIH w/2 jts. Tag @ 2256', 4' fill. Circ. C/O 4' to PBTD @ 2260'. Circ. Pump off exp. CK. TIH w/10 STDS 2 3/8". Tag @ 2260'. No fill. 06/03/08 RIH w/67jts, 2 3/8", EUE 4.7#, J-55 tbg & LD tbg @ 2108'. ND BOP NU WH Ran EXP. Check @ 2108'. RD RR MO @ 18:00hrs On 06/03/08.