

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JUN 25 '08

OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JUN 24 2008

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1930' FNL & 660' FEL, Section 17, T27N R9W, NMPM

5. Lease Number  
NM-011393  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number

Huerfanito 8E  
9. API Well No.

30-045-34448

10. Field and Pool

Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/16/07 NU BOP. PT csg. RIH w/7 7/8" bit. Tagged cement @ 270'. D/O cement and ahead to 6985' (TD). TD reached on 12/20/07. RIH w/162 jts 4 1/2" 11.6# L-80 casing set @ 6964'. Circ hole. RU to cement. 12/21/07 Pumped pre-flush of 3 bbls FW/10 bbls Gel water. 1<sup>st</sup> Stage - pumped 652 sx (932 cf-166bbls) 50/50 V POZ Cement w/2% CFR3-L, .8% Halad-9, 3.5 PhenoSeal. Dropped plug & displaced w/50 bbls FW. Circ 76 bbls Cement to surface. Circ. WOC. 12/21/07 2<sup>nd</sup> Stage-pumped pre-flush of 10 bbls gel water. Pumped 550 sx(1430cf-254bbls) 50/50 V POZ Cement w/ 3% Bentonite, .3% Halad 344 EXP, 5 #/sx Pheno seal. Dropped plug & displaced w/67 bbls FW. Bumped plug. Closed stage tool @ 1700#. Circ 70 Bbls cement to surface. Plug down @ 0600 on 12/22/07.

PT will be conducted by completion rig & results shown on next report. ✓

14. I hereby certify that the foregoing is true and correct.

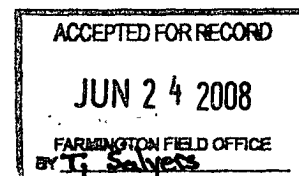
Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/2/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD 80